

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1120' FSL, 1680' FEL, Sec. 26, T-27-N, R-4-W, NMPM

5. Lease Number
SF-079527
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #29A
9. API Well No.
30-039-22357
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

REVISED

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 70' from the North boundary and 170' from the West boundary of the producing area. The kick-off point of the well will be @ 4130'; the TVD will be 6620'; the open-hole section will be 2490'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool.

~~Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.~~

It is intended to workover the well in the following manner:
TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 7" casing above open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will then be set in the well at 4130'. ~~and a 6 1/4" hole will be cut in the 7" casing and the well will be sidetracked w/a 6 1/4" hole to a new TD of 6620'.~~ At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/289 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite lead and 100 sx Class "B" cmt w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

Please disregard all prior sundries for the sidetrack workover of the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed Chip Haraden Title Regulatory Administrator Date 8/3/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 04 1995

Chip Haraden
for DISTRICT MANAGER

RECEIVED
AUG - 3 1995