

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079394			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 27-5 Unit			
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 27-5 Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1560'N, 1520'W At top prod. interval reported below At total depth				9. WELL NO. 35A (PM)			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND TOOL, OR WILDCAT S. Blanco PC & Blanco MV			
15. DATE SPUDDED 7-23-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-27-N, R-5-W N. M. P. M.			
16. DATE T.D. REACHED 8-2-80				12. COUNTY OR PARISH Rio Arriba			
17. DATE COMPL. (Ready to prod.) 1-13-81				13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6504' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5846'		21. PLUG, BACK T.D., MD & TVD 5828'		22. IF MULTIPLE COMPL., HOW MANY* _____			
23. INTERVALS DRILLED BY _____		ROTARY TOOLS 0-5846		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3228 - 3312' (Pictured Cliffs) 4872 - 5794' (Mesa Verde)				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GTL: CDL, Temp. Survey				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)			
9 5/8"		40#		238'			
7"		20#		3506'			
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/4"		224 cu. ft.		215 cu. ft.			
8 3/4"		215 cu. ft.					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)			
4 1/2"		3414'		5846'			
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD			
419 cu. ft.				SIZE			
				DEPTH SET (MD)			
				PACKER SET (MD)			
				2 3/8"			
				5786			
				1 1/4"			
				3309			
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
5415, 5420, 5426, 5428, 5478, 5482, 5486, 5490, 5533, 5538, 5568, 5590, 5604, 5635, 5642, 5686, 5692, 5706, 5768, 5785, 5794, 4872, 4879, 4888, 4892, 4896, 4952, 4938, 4955, 4960, 4976, 4981, 4999, 5141, 5148, 5221, 5227, 5272, 5278, 5307, 5313' W/1 SPZ. 3228-46, 3256-72, 3275-3292, 3300-12, W/16							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5415-5794		67,000# sand, 13,400 gal. water					
4872-5313		56,000# sand, 11,200 gal. water					
3228-3312		58,800# sand, 64,800 gal. water					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut in		
DATE OF TEST PC-1-13-81 MV-1-6-81		HOURS TESTED 3 Hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS. PC SI 780 MV SI 780		CASING PRESSURE 782		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF. PC-1427 MV-1080	
						WATER—BBL.	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY PC Lyle Natioa MV-Knox Hedgecoke	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>D. G. Busico</u>		TITLE <u>Drilling Clerk</u>				DATE <u>January 26, 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCO

JAN 29 1981

FACED BY: [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2676	
				Kirtland	2802	
				Fruitland	2725	
				Pictured Cliffs	3224	
				Mesa Verde	4867	
				Menefee	5026	
				Point Lookout	5406	