

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 325-9700

4. Location of Well, Footage, Sec., T, R, M
1560' FNL, 1520' FWL, Sec.33, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079394

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #35A

9. API Well No.
30-039-22358

10. Field and Pool
So Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF3) Title Regulatory Supervisor Date 10/8/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 31 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCU

FARMINGTON FIELD OFFICE
10/10/00

San Juan 27-5 Unit 35A
Pictured Cliff/Mesa Verde
AIN: 5336701 and 5336702
1560' FNL & 1520' FWL
Unit F, Sec. 33, T27N, R05W
Latitude / Longitude: 36° 32.0304' / 107° 22.032'

Recommended Commingle Procedure

Project Summary: The **San Juan 27-5 Unit 35A** is a dual Pictured Cliff/Mesa Verde well drilled in 1980. The Pictured Cliff is currently producing 14 MCFD and has a cumulative production of 96 MMCF. The Mesa Verde is producing 234 MCFD and has a cumulative production of 1470 MMCF. We plan to commingle this well. This well has not been pulled since originally drilled. Estimated uplift is 40 MCFD for the Pictured Cliff and 20 MCFD for the Mesa Verde.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (5753') on the Mesa Verde tubing. Pick up 1-1/4" tubing. TOOH laying down the 1-1/4", 2.33#, J-55 Pictured Cliff tubing (set at 3309').
4. Release Model G seal assembly from the liner top PBR with straight pickup (no rotation required). Seal assembly was set with 8,000# compression. If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5786'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model G packer at 3426' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**
6. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 5828' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5580'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install existing plunger lift.

Recommended: J. P. Rie 9-26-00
Operations Engineer

Approval: Bruce D. Borgs 10-2-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES/NO

Approved: Reggie Calk 10-6-00
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

TJF/jks