

OIL CONSERVATION DIVISION

API # 30-039-22369

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Revised 10-01-78

This form is to be
used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-4 UNIT Well No. 15A

Location:
of Well: Unit I Sect 06 Twp. 027N Rge. 004W County RIO ARriba
NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)
Upper Completion PICTURED CLIFFS Gas Flow Tubing
Lower Completion MESAVERDE Gas Artificial Tubing

PRE-FLOW SHUT-IN PRESSURE DATA
Upper Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
04/03/2002 144 Hours 480
Lower Completion 04/03/2002 192 Hours 230

FLOW TEST NO. 1
Commenced at (hour, date)* 04/09/2002 Zone producing (Upper or Lower) UPPER
TIME LAPSED TIME PRESSURE PROD. ZONE
(hour, date) SINCE* Upper Completion Lower Completion TEMP REMARKS
04/10/2002 168 Hours 184 231
04/11/2002 192 Hours 176 232

Production rate during test

Oil BOPD based on Bbls. in Hours Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA
Upper Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
Lower Completion Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Division

ORIGINAL SIGNATURE OF ASST. DIV. CHIEF

By _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title _____

Operator **Burlington Resources**By *Delano Dwyer*Title **Operations Associate**Date **Wednesday, May 01, 2002**

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice: once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

SAN JUAN 27 4 UNIT 24

L 06 27N 04W

30-039-07186

1650/S 1090/W

F



OGRID	YY	MM	POOL	API WELL	Wc St Cd	INJ CD Vol 2	Prod		Vol Processing C115 Date	Entered Date	CTRL Num	Err Code
							Vol (Oil)	Vol (Water)				
14538	1997	2	72319	30-045-12203		0	0	0	1363 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-12204		0	0	0	1767 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-13214		0	0	0	385 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-13216		0	0	0	10758 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-13219		0	0	0	6620 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-13326		0	0	0	5229 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-20464		0	0	0	1622 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-20483		0	0	0	11 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-20736		0	0	0	12130 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-20868		0	0	0	8148 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-20934		0	0	0	8376 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21273		0	0	0	1023 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21641		0	0	0	6467 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21660		0	0	0	10216 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21663		0	0	0	6472 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21664		0	0	0	114 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21667		0	0	0	16309 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21668		0	0	0	2 05-28-1997	05-18-1997	000000344	V1509
14538	1997	2	72319	30-045-21718		0	0	0	693 05-28-1997	05-18-1997	000000344	V1509