4	1	
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	1	
	1	
U.S.G.\$.		1
LAND OFFICE		
OIL	1	
G A S	,	
OPERATOR		
PRORATION OFFICE		
	G A S	GAS /

SANTAFE	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND	Poim C-104 Supersedes Old C-104 and C-11s Effective 1-1-65			
LAND OFFICE THANSPORTER GIL / GAS .	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR / PRORATION OFFICE						
Cperator						
El Paso Notural Gas	s Company					
Reason(s) for thing (theck proper bo	n, New Mexico 87401	Other (Please ex	plain)			
New We!l	Change in Transporter of:	(V	,			
Recompletion Change in Ownershi;	Oil Dry Go Casinghead Gas Conde					
If change of ownership give name and address of previous owner				·		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormetton	nd of Lease			
San Juan 27-4 Unit	38 Basin Dako	†	ate, Fedfral or Fee	Lease No. SF 030673		
)	Feet From The South Lir	ne and <u>රිර්</u> 8	Feet From The	West		
Line of Section (: To	ownship 27.: Range	197 , кмем,		Rio Arriba county		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs				
Name of Authorized Transporter of Ca El Paso Hatural Gas		Address (Give address to u Box 990, Ferming				
Name of Authorized Transporter of Co		Address i Give address to u				
Northwest Pipeline	Corporation Unit Sec. Twp. Rge.	501 Airport Driv		on, New Maxico 87401		
If well produces oil or liquids, give location of tanks.	L 6 271 4.1	is gas actually connected?	1 then			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,					
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen Plug B I I	ack Same Resty, Diff. Resty,		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.	D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing	Depth		
Perforations			Depth (Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·	be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas tijt, etc.j	13 /12 mg		
Length of Test	Tubing Pressure	Cosing Pressure	Choke/	SO THE STATE OF TH		
Actual Prod. During Test	C:1-Bbls.	Water - Bbls.	Gas M	-001		
			<u>1111</u>	OIL CON: COM		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Continued		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ehut-in) Choke S	Size		
CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION (COMMISSION		
	Andreas of the Oil Comments	THE STORMING DIST. #5 This form is to be filed in compliance with RULE 1104.				
Commission have been complied	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.					
	.5 mm					
(Sign	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out c						
JAN 9 19/4 Fill of			ione I. II. III. en	d VI for changes of owner, er such change of condition.		
(D)	well name or number, or transporter, or other such change of condition.					