NO OF CIPIES PECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FC REQUEST FOR ALLOWABLE FILE. U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator Pl Paso Matural Gas Company Ban 990, Furnington, New Mexico 87401 Reason(s) for thing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE /eil No. Pool Name, Including Formation Kind of Lease San Juan 27-4 Unit 24 Blanco Mesa Verde State, Federal or Fee Location 1090 ; 1650 Feet From The South Line and West Unit Letter Feet From The Township 271 1 Range liti , NMPM, Rio Arriba county

or Dry Gas 📆

:2711

147

Gas Well

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

1 6

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Heady to Prod.

Name of Producing Formation

Date of Test

Oll-Bble.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

Name of Authorized Transporter of CII

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

Date First New Oil Run To Tonks

COMPLETION DATA

Perforations

OIL WELL

Length of Test

GAS WELL

ئران.-ئىرانى-

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

. CERTIFICATE OF COMPLIANCE

74

El Paco Natural Gas Company

Northwest Pipeline Corporation

Name of Authorized Transporter of Casinghead Gas [

Designate Type of Completion - (X)

TEST DATA AND REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65

Lease No.

030073

Same Resty, Diff. Resty,

ducing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>	Depth Casing Shoe
TUBING, CASING, AND	CEMENTING RECORD	
G & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ter recovery of total volume of load oil a pth or be for full 24 hours;	I und must be equal to or exceed top allow-
	Producing Method (Flow, pump, gas life	(, etc.)
5 \ur €	Casing Pressure	Choke Size
	Water - Bbls.	DEC 4 1973
		OIL CON. COM.
est .	Bbls. Condensate/MMCF	Gravity of Condengal DIST. 3
sure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
•	OIL CONSERVA	TION COMMISSION
f the Oil Conservation t the information given knowledge end belief.	APPROVED FEE 7	19/4 , 19
	By Original Signed by A. R. Kendrick	
	TITLE FETROLEUM ENGLMANN DADA A	
<u> </u>	This form is to be filed in compliance with RULE 1104.	
	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
1	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Address (Give address to which approved copy of this form is to be sent)

Address iffice address to which approved copy of this form is to be sent)

Wher.

501 Airport Drive, Farmington, New Mexico 37401

Plug Back

P.B.T.D.

Box 990, Farmington, New Mexico 37401

Deepen

Is gas actually connected?

New Well

Total Depth

Workover