

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

06 JUN 1999 PM 1:43

Sundry Notices and Reports on Wells

070 FNL, SAN JUAN, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1835' FWL, Sec. 16, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080674

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #99A

9. API Well No.

30-039-22372

10. Field and Pool

Blanco MV/Tapacito PC

11. County and State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle Procedure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to Commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend Title Regulatory Administrator Date 6/14/1999
trc

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title Pet. Eng. Date 7-9-99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD


San Juan 27-4 #99A
Mesa Verde/Pictured Cliffs
AIN: 5332401 and 5332402
810' FNL & 1835' FWL
Unit C, Sec. 16, T27N, R4W
Latitude / Longitude: 36° 34.6829' / 107° 15.4779'

Recommended Commingle Procedure

Project Summary: The San Juan 27-4 #99A is a dual Mesa Verde/Pictured Cliffs well drilled in 1980. We plan to commingle this well and reinstall the plunger in order to keep the well unloaded. **There are tools and a plunger stuck in this well on the Mesa Verde side. See Wireline Reports.** This well has not been pulled since completion.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate **Regulatory Agency** prior to pumping any cement job. **If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline as deep as possible in the 2-3/8" tubing, approximately 4420'. Pick up 1-1/4" tubing and RIH to the top of the Model F packer to determine if any fill is present. If fill is present TOOH with 1-1/4" tubing and replace perforated joint on bottom before TIH to circulate any fill off of the packer. TOOH laying down the 1-1/4", 2.4#, J-55 Pictured Cliff tubing (set at 4048').
4. Release seal assembly from the Model F Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 EUE 8rd Mesa Verde tubing (set at 6469'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model F packer at 4276' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6668'. TOOH with tubing.

7. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6560'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will reinstall plunger lift equipment.

Recommended:  5-27-99
Operations Engineer

Approval: Bruce W. Boyer 6-9-99
Drilling Superintendent

Contacts:

Operations Engineer	Tim Friesenhahn 326-9539 (Office) 324-7031 (Pager)
Production Foreman	Ward Arnold 326-9846 (Office) 326-8340 (Pager)