

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120' FSL, 1800' FEL, Sec. 16, T-27-N, R-4-W, NMPM

8. Well Name & Number

San Juan 27-4 U #138

9. API Well No.

30-039-22373

10. Field and Pool

Blanco MV/Tapacito PC

11. County and State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle Procedure

13. Describe Proposed or Completed Operations

It is intended to Commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

Date 6/14/1999

trc

(This space for Federal or State Office use)

APPROVED BY

[Signature]

Title

Pet. Eng.

Date

7-9-99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 27-4 Unit #138
Mesa Verde/Pictured Cliffs
AIN: 5334201 and 5334202
1120' FSL & 1800' FEL
Unit O, Sec. 16, T27N, R4W
Latitude / Longitude: 36° 34.1272' / 107° 15.1492'

Recommended Commingle Procedure

Project Summary: The San Juan 27-4 Unit #138 is a dual Mesa Verde/Pictured Cliffs well completed in 1980. We plan to commingle this well, add production equipment and install a plunger lift in order to keep the well unloaded. This well has not been pulled since completion.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (6530') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the liner at 4316' to determine if any fill is present. If fill is present TOOH with 1-1/4" tubing. Replace the perforated bottom joint. TIH with tubing and circulate any fill off of the liner top. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH laying down the 1-1/4", 2.3#, V-55 Pictured Cliffs tubing.
4. Release Baker seal assembly from the PBR with straight pickup (no rotation required). Seal assembly was set with 7,000# compression. TOOH with 2-3/8", 4.7#, 8rd J-55 Mesa Verde tubing (set at 6562'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6667'. TOOH with tubing.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6510'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

Recommended: L. J. Fitch 5-21-99
Operations Engineer

Bruce W. Boyer 6.9.99
Drilling Superintendent

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)