9-6-80

9-8-80

LINITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 079527 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	The state of the s
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
1. oil gas well other	8. FARM OR LEASE NAME San Juan 27-4 Unit 9. WELL NO.
2. NAME OF OPERATOR	35A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 4
below.) 1110'N,1050'W AT SURFACE:	Sec. 26, T-27-N, R-€-W NMPM 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7254 ' GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.4
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and nt to this work.)*
: MGTD 4422'. Ran 102 joints 7", 20 & 23#, KE Cemented w/ 224 cu. ft. cement. WOC 12 hour at 2500'.	intermediate casing 4411' set at 4422's; held 1200#/30 minutes. Top of cemen
2000 .	
TD 4241'. Ran 60 joints 4 1/2", 10.5#, KE c collar set at 6795'. Cemented w/ 424 cu. ft	asing liner 2473'. set 4240-6713'. Flo . cment. WOC 18 hours.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18 I hereby certify that the foregoing is true and correct	
SIGNED Stadfuld TITLE Drilling C1	erk date <u>Sept. 16, 1980</u>
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	