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OIL CONSERVATION DIVISION P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

TAANSPORTER OIL GOFFRATOR FAUNATION OFFICE (partition	,	OR ALLOWABLE AND SPORT OIL AND NATURAL G	AS .
El Paso Natura	l Gas Company		
P.O. Box 289,	Farmington, NM 8740	1	
Reason(s) for filing ((Arch proper bos	Change in Transporter of:	Other (Please explain	
Recompletion Change in Ownership	OII Dry G	7	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including I	Cormuttan L'Etnd o	Legne Lo.
San Juan 27-4	1 1		Foderal ex Foo SF 079527
	10 Feet From The North Li	ne and 1050 Feet	From The West
Line of Section 26 To	waship 27-N Range	4-W , ммрм,	Rio Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 289. Farmington. N			•
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	x 90, Farmington, NM
give location of tanks. If this production is commingled wi	th that from any other lease or pool,		r:
COMPLETION DATA Designate Type of Completion	on - (X) Gas Well	New Well Workover Deep	en Plug Back Same Res'v, Diff. Ros'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
8-31-80 Elovations (DF, RKB, RT, GR, etc.,	10-16-80 Name of Producing Formation	6713' Top - /Gas Pay	6695 1 Tubing Depth
- 0 - 1 · 0 -		=000	6630'
6273,6278,6283,6290,6296,6301,6307,6340,6382,6398,6416,6444,6483,6503,6541,6638,5822,5835,5874,5889,5894,5915,5920,5934,6125,6130,6184,6200, W/1 \$PZ		,6651' ,5939,	Depth Casing Shoe 6713'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	, SACKS CEMENT
13 3/4"	9 5/8"	238'	224 cu. ft.
6 1/4"	4 1/2" Liner	4241-6713'	424 cu. ft.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 6630 ! Iter recovery of total volume of loc	od oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	
			CETTIAN
Length of Tost	Tubing Pressure	Casing Pressure	\\\
Actual Prod. During Test	Oil-Bble.	Water - Bble.	OIL CON 5 1980
GAS WELL			DIST. 3
Actual Frod. Test-MCF/D 2619	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing kielhod (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) 1136	Choke Size
CERTIFICATE OF COMPLIAN		OIL CONSEF NOV	5 1980
Division have been compiled with	egulations of the Oil Conservation and that the information given beat of my knowledge and belief.	Original Signed by F	19
though the and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT 署 3	
NJ Suisco		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despensed	
		well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with NULE 111.	
Drilling Clerk (100)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
October 29, 1980 (Dete)		Fill out only Sections well name or munber, or tree	I. II. III, and VI for changes of owner, asporter, or other such thange of condition, must be filed for each pool in multiply