maga gapitan di Singgapan di maman

No. of Parties

## UNITED STATES

	Budget Bureau	No. 42-R
LEASE		

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 080670  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  San Juan 27-4 Unit  8. FARM OR LEASE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas other  2. NAME OF OPERATOR	San Juan 27-4 Unit  9. WELL NO.  108	
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde	
P.O. Box 289, Farminton, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T-27-N, R-4=W	
below.) 1810'S, 1580'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	NMPM  12. COUNTY OR PARISH   13. STATE Rio Arriba   New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6968' GL	
	AND MARKET AND	
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  -28-80: TD 4140'. Ran 102 joints 7", 23#, K-55 4141'. Cemented w/ 199 cu. ft. cement. Top Of Cement 3000'	irectionally drilled, give subsurface locations and it to this work.)*  intermediate casing 4130'. Set at	
-31-80: TD 6421'. Ran 77 joints 4 1/2", 10.5#, Float collar set at 6404'. Cemented w/	KS Casing liner 2431' set 3989-6424' 417 cu. ft. cement. WOC 18 hours.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct  SIGNED STATE Drilling Cle	rk DATE August 4, 1980	
(This space for Federal or State off	ice use)  DATE	
AUG 06 1980		
FARMINGTON DISTRICT  *See Instructions on Reverse S	Side	