

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

NAME OF OPERATOR	
DISTRICT	
SANTA FE	
FILE	
UNIT	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401-	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 56A	Pool Name, including Formation S. Blanco P.C.	Kind of Lease State, Federal or Rye	SF	479394
Location					
Unit Letter <u>E</u> : <u>1790</u> Feet From The <u>North</u> Line and <u>815</u> Feet From The <u>West</u>					
Line of Section <u>34</u> Township <u>27-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 90, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>E</u> <u>34</u> <u>27-N</u> <u>5-W</u>
Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 3-17-80	Date Compl. Ready to Prod. 12-9-80	Total Depth 5854'	P.B.T.D. 5837'					
Elevations (DF, RKB, RT, CR, etc.) 512' GL	Name of Producing Formation Pic. Cliffs	Top Gas/Gas Pay 3237'	Tubing Depth 3290'					
3237-56, 3260-70, 3284-98, 3298-3312' W/16 SPZ.			Depth Casing Shoe 5854'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	231'	224 cu. ft.
8 3/4"	7"	3581'	217 cu. ft.
6 1/4"	4 1/2"	3423-5854'	413 cu. ft.
	1 1/4"	3290'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 839	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 3
Testing Method (pilot, back pr.) Clac. A.O.F.	Tubing Pressure (Shut-in) 808	Casing Pressure (Shut-in) 808	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. G. Drisco
(Signature)
Drilling Clerk
(Title)
December 23, 1980
(Date)

OIL CONSERVATION DIVISION

JAN 14 1981

APPROVED _____, 10
BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR-DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.