STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

INERALS OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

										Well		
Operator	Meridian Oil Inc.					Lease	Lease San Juan 27-5 Unit			No.	56A	
Location												
of Well:	Unit E Sec 34 Twp. 027N					Rge.	005W	Rio Arriba				
	NAME OF RESERVOIR OR POOL						TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM	
							(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	
Upper												
Completion	Pictured Cliffs					Gas		Flow		1 7	Гbg	
Lower												
Completion	Mesaverde						Gas	Flow] 7	Tbg	
PRE-FLOW SHUT-IN PRESSURE DATA												
Upper	Hour, date shut-in Length of time shut-in				-	SI press. psig			Stabilized? (Yes or No)			
Completion	5-20-94	5 days			434				-			
Lower			*									
Completion	5-20-94 5 days				3		506					
FLOW TEST NO. 1												
Commenced a	commenced at (hour,date)* 5-25-94						Zone producing (Upper or Lower) Lower					
TIME	LAPSED '	PRESSURE				PROD. ZONE						
(hour,date)	SINCE	•	Upper Con	oper Completion Lower Compl		etion	TEMP		REMAR	KS		
						·			,	· .		
23-May			4:	34	42	4			• •			
24-May			434 430		0							
									/ [=] n	2400		
25-May			434 500		6			10) E(C	기 []	MIEIU		
									M			
26-May		_	4:	36	414	4	•	347.	nn 10	N 3 0	1994	
27-May			4:	38	39	0		l.		1000 5	WILL	
										VICAS	ەر الىرىن مىر الىرىن	
					<u>.</u>				Ľ	ngr.	ઇ	
Production r	ate during test											
Oil:	BOPD based onBbls. in					_ Hours.		Grav.		GOR		
Gas: MCFPD; Tested thru (Orifice or Meter):												
MID-TEST SHUT-IN PRESSURE DATA												
Upper	Hour, date shut-in Length of time shut-in					SI pres. psig			Stabilized? (Yes or No)			
Completion						<u> </u>						
Lower	Hour, date shut-	Length of time shut-in			SI press	s. psig	Stabilized? (Yes or No)					
Completion												

(Continue on reverse side)