

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENTThis form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## OIL CONSERVATION DIVISION

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Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-5 UNIT Well No. 56ALocation  
of Well: Unit E Sect 34 Twp. 027N Rge. 005W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM
		(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/3/97	72 Hours	262	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/3/97	120 Hours	231	

## FLOW TEST NO. 1

Commenced at (hour,date)*		10/6/97		Zone producing (Upper or Lower)	
TIME	LAPSED TIME	PRESSURE		PROD. ZONE	REMARKS
(hour,date)	SINCE*	Upper Completion	Lower Completion	TEMP	
10/7/97	96 Hours	167	231		OPEN UPPER ZONE
10/8/97	120 Hours	166	231		

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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