## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

						Well	
Operator	BURLINGTON RESOURCES OIL & GAS CO.			ease SAN JUAN 2	27-5 UNIT	No. 56A	
Location							
of Well:	Unit E Sect	34 Twp.		ge. 005W	County RIO ARRIBA		
	NAME OF	RESERVOIR OR POO	L	TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
-				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	n PICTURED CLIFFS			Gas	Flow	Tubing	
Lower Completion	n MESAVERDE	· · · · · · · · · · · · · · · · · · ·		Gas	Artificial	Tubing	
		PRE-F	LOW SHUT-IN PR	ESSURE DATA			
Upper	Hour, date shut-in Length of time shut-in		in	SI press. psig	Stabilized? (Yes or No)		
Completion	n 05/23/2000	05/23/2000 120 Hours		210			
Lower							
Completion	n 05/23/2000	05/23/2000 72 Hours		230			
	· · · · · · · · · · · · · · · · · · ·		FLOW TEST 1				
Commence	ed at (hour,date)*	05/26/2000		Zone produci	ng (Upper or Lower) LO	WER	
TIME	LAPSED TIME		SURE	PROD. ZONI			
(hour.date)		Upper Completion	Lower Completio		REMARKS		
(/	· <del> </del>	<del></del>					
5/27/200	96 Hours	210	170		turn on lower zone.		
5/28/200	120 Hours	210	160				
					67 N 50	· ···	
					7373		
					\$ PE 200 200 €	70	
					C. C.		
					To the second	<b>D</b>	
					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Production ra	ate during test				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
						1139	
Oil:	BOPD based on	Bbls. ir	. Ho	ours.	Grav.	GOR	
Gas:		MCFPD; Tested thru (	Orifice or Meter):				
		MID-1	EST SHUT-IN PR	ESSURE DATA			
Upper Completion	Hour, date shut-in	Length of time shut-	in	SI press. psig	Stabilized? (Yo	es or No)	
Lower Completion	Hour, date shut-in	Length of time shut-	in	SI press. psig	Stabilized? (Yo	es or No)	
5339001 30							
	<del>.</del> •		(Continue on reve	rse side)			