STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## OIL CONSERVATION DIVISION

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the common states as the same of the same

30-039-22378

Page 1 Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

								Well
Operator <u>B</u>	BURLINGTON RESOURCES OIL & GAS CO.			Lease SAN JUAN 27-5 UN				No. <u>56A</u>
Location								
of Well:	Unit E Sect	34 Twp.	027N	Rge.	005W	County	RIO ARRIBA	F
	NAME OF	RESERVOIR OR POO	)L	Т	YPE OF PROD.		OD OF PROD.	PROD. MEDIU
				ļ	(Oil or Gas)	(Flo	w or Art. Lift)	(Tbg. or Csg.
Upper Completion	PICTURED CLIFFS				Gas	Flow		Tubing
Lower Completion	MESAVERDE				Gas	Flow		Tubing
		PRE-	FLOW SHUT-IN	PRES	SURE DATA			
Upper	Hour, date shut-in Length of time shut-in		SI press. psig			Stabilized? (Yes or No)		
Completion	9/24/99	120 Hours		211				
Lower								
Completion	9/24/99	72 Hot		<u> </u>	237		<u></u>	
			FLOW TES	ST NO.		<del></del>	T	
	at (hour,date)*	9/27/99 PRESSURE						WER
TIME	LAPSED TIME		Lower Compl	-4:	PROD. ZONE TEMP		DEM	ARKS
(hour,date)	SINCE*	Upper Completion	Lower Compi	euon	TEMP	-	KEM	AKKS
9/28/99	96 Hours	215	37				3.68	
9/29/99	120 Hours	220 30				m.v. on compression		
Production rate	during test							
	<b>V</b>							
Oil: BOPD based on		Bbls. in		Hours.		Grav	Grav. GOR	
Gas:		MCFPD; Tested thru	(Orifice or Meter	): _				
		MID-	TEST SHUT-IN	PRESS	SURE DATA			
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)	
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yes or No)	

(Continue on reverse side)