

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1790' FNL, 815' FWL, Sec. 34, T-27-N, R-5-W, NMPM

5. Lease Number

SF-079394

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #56A

9. API Well No.

30-039-22378

10. Field and Pool

So Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A commingle application will be filed.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF3) Title Regulatory Supervisor Date 10/8/00
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date NOV 20 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 20 2000

San Juan 27-5 Unit 56A
Pictured Cliff/Mesa Verde
AIN: 5339001 and 5339002
1790' FNL & 815' FWL
Unit E, Sec. 34, T27N, R05W
Latitude /Longitude: 36° 31.9914' / 107° 21.0912'

Recommended Commingle Procedure

Project Summary: The San Juan 27-5 Unit 56A is a dual Pictured Cliff/Mesa Verde well drilled in 1980. The Pictured Cliff is currently producing 17 MCFD and has a cumulative production of 108 MMCF. The Mesa Verde is producing 84 MCFD and has a cumulative production of 686 MMCF. We plan to commingle this well. This well was not been pulled since drilled. Estimated uplift is 30 MCFD for the PC and 50 MCFD for the MV.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (5658') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top at the liner hanger to determine if any fill is present. If fill is present, circulate any fill off the packer. TOOH laying down the 1-1/4", 2.33#, J-55 Pictured Cliff tubing (set at 3290').
4. Release seal assembly from the liner hanger with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5690'). Visually inspect tubing for corrosion and crimped tubing. Look in areas of tight spots on wireline reports. Replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit with watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 5837' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**

6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5490'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install existing plunger lift.

Recommended: J. Rie 9-26-00
Operations Engineer

Approval: Bruce D. Bong 10-2-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Sundry Required: YES/NO

Approved: Gregg Cole 10-7-00
Regulatory Approval

TJF/jks