

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1760' FSL, 1540' FEL, Sec. 9, T-27-N, R-5-W, NMPM

J

5. Lease Number

SF-079391

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #86M

9. API Well No.

30-039-22394

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED  
JAN 23 1997  
OIL & GAS  
DIVISION  
BUREAU OF LAND MANAGEMENT

97 JAN 16 PM 4:46  
OIL & GAS  
DIVISION, NM

14. I hereby certify that the foregoing is true and correct.

Signed Randy Strickland (ROS8) Title Regulatory Administrator Date 1/13/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JAN 17 1997

**DISTRICT MANAGER**

/s/ Duane W. Spencer

NMOCD

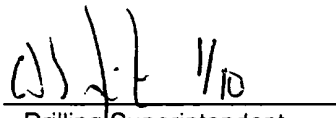
San Juan 27-5 Unit #86M  
Blanco MV / Basin DK Dual  
1760' FSL, 1540' FEL  
SE Section 9, T-27-N, R-5-W  
Latitude / Longitude: 36° 35.1233' / 107° 21.5689'  
Recommended Tubing Repair Procedure

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH with 1-1/2" tubing set at 6658' (SN @ 6625', perf jt on bottom). Tight spot in 1-1/2" tubing (Broach found tight spots near the surface at approximately 40' - 50'). Pick up on 2-3/8" tubing and release Baker Model E snap latch seal assembly from Model D packer (at 6772'). To release seal assembly, pick up 3000 to 5000# over string weight. TOOH with 2-3/8" tubing at 8511' (SN @ 8479'). **NOTE: FISH in 2-3/8" tubing at 8353' (200' wireline & 15' of wireline tools, tubing perforated at 8345' - 8350').** Visually inspect tbg for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Redress seal assembly and have wellhead and valves serviced at machine shop as needed.
4. TIH with casing scraper, bit and bit sub, and round trip to below MV perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above MV perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. PU 2000' of 1-1/4" IJ tubing on bottom of 2-3/8" tubing and TIH (thru Model D packer) to COTD at 8595'. Blow well on bottom until clean. TOOH.
6. TIH with 2-3/8" tubing with seating nipple and pump out plug one joint off bottom. Rabbit all tubing. Hydrotest 2-3/8" tubing above the slips, from one joint below seal assembly to the surface. Land tubing near bottom DK perforation at 8558'.
7. TIH with 1-1/2" tubing with seating nipple and pump out plug above a bull-plugged 15' perforated sub and land tubing near bottom MV perforation at 6696'. ND BOP and NU wellhead. Pump out plugs and record final gauges. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674