

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1760' FSL, 1540' FEL, Sec. 9, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #86M

9. API Well No.
30-039-22394

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well as stated in intent sundry approved 1-17-97. The well will then be down hole commingled according to the attached procedure. A down hole commingle order will be applied for.

RECEIVED
MAR 3 1 1997
OIL COLL. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 3/21/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 3/21/97

CONDITION OF APPROVAL, if any:

NMOCD

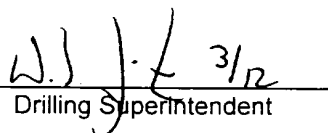
San Juan 27-5 Unit #86M
Blanco MV / Basin DK Dual
1760' FSL, 1540' FEL
SE Section 9, T-27-N, R-5-W
Latitude / Longitude: 36° 35.1233' / 107° 21.5689'
Recommended Tubing Repair and Commingle Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH with 1-1/2" tubing set at 6658' (SN @ 6625', perf jt on bottom). Tight spot in 1-1/2" tubing (Broach found tight spots near the surface at approximately 40' - 50'). Pick up on 2-3/8" tubing and release Baker Model E snap latch seal assembly from Model D packer (at 6772'). To release seal assembly, pick up 3000 to 5000# over string weight. TOOH with 2-3/8" tubing at 8511' (SN @ 8479'). **NOTE: FISH in 2-3/8" tubing at 8353' (200' wireline & 15' of wireline tools, tubing perforated at 8345' - 8350').** Visually inspect tbg for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Have wellhead and valves serviced at machine shop as needed.
4. TIH with casing scraper, bit and bit sub, and round trip to below MV perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above MV perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOOH.
6. TIH with 2-3/8" tbg and Baker Model "CJ" packer milling tool and recover the 4-1/2" Baker Model "D" packer. TOOH.
7. TIH with 1-1/2" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to COTD at 8595'. Blow well until clean.
8. Land tubing near bottom perforation at 8558'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674