Leges No.

County

079491

STATE OF HEW MEXICO TO PARTHAGOR STANDARD ON YOR OIL CONSERVATION DIVISION P. O. HOX 2088 SAUTA FE, NEW MEXICO 87501 U 1.0.6. REQUEST FOR ALLOWABLE TRANSPORTER TOLL CHAN AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FAURATION OFFICE Charmot Paso Natural Gas Company P.O. Box 289 Farmington, NM 87401 Other (l'lease explain) [X New Well Change in Transporter of: Dry Gas Recompletion Castnohead Gas Condensate Change In Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Legse State, Federal for Fee SF 105E Basin Dakota San Juan 27-5 Unit Localica 1190 Feet From The South Line and 1740 0 Feet From The East Unit Letter 27 - NRange 5-W , NMPM, 11 Line of Section Township Rio Arriba DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate P.O. Box 90, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Name of Authorized Transporter of Casinghead Gas of Dry Gas T P.O. Box 289, Farmington, NM 87401 El Paso Natural Gas Company Twp. Rge. When is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 27-N:5-W 0 If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Hes'v. Diff. Ros'v. Oll Well Gas Well New Well Workover Plug Beck Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. 6-3-81 8702 9-27-80 86951 Tubing Depti Top.4 /Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7430' 8470' 8640. ${ t GL}$ Dakota Depth Casing Shoe 8470,8478,8486,8493,8588,8594,8600,8649,8657,8663,8670,8678 87021 SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12 1/4" 9 5/8" 339 ' 325 cf 8 3/4" 298 cf 46021 1/2" 625 cf 6 1/4" 87021 1 1/2" <u>8640</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE CIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bble. Actual Prod. During Teet Oil-Bble. JUN 19 1981 CON. COM. GAS WELL D134: 3 Bbie. Condensate/MMCF Actual Prod. Tool-MCF/D Length of Test

CERTIFICATE OF COMPLIANCE

Testing Method (pulot, back pr.)

hereby certify that the rules and regulations of the Oil Conservation histaion have been compiled with end that the information given

Tubing Pressure (Shut-is)

2360

24 to tion and complete to the	-
0 1.	
W. H. Brisco	
(Signature)	
Drilling Clerk	
(3 sile)	

June 16, 1981

1112127

OIL CONSERVATION DIVISION

Cusing Freesure (Fhtt-in)

2315

JUN 22.1981 APPROVED. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE .

Choke Sine

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl tit.

All sections of this form must be filled out completely for ellow-able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.

Reperate turns C-104 must be filed for each pool in multiply