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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API # 30-309-22500

I. Operator  
Northwest Pipeline Corporation  
Address  
P.O. Box 90, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla 92 Well No. 16 Pool Name, including Formation Blanco Mesa Verde Kind of Lease XXXX Federal XXXXXX Lease No. Jic Contract 92  
Location  
Unit Letter NE 1670' Feet From The North Line and 800 Feet From The West  
Line of Section 30 Township 27N Range 3W N.M.P.M. Rio Arriba Co., N.M. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 1-3-81 Date Compl. Ready to Prod. 3-26-81 Total Depth 6420' P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) 7220' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 5796' Tubing Depth 6148'  
Perforations 5796' - 6238' 25 .37" holes Depth Casing Shoe 6391'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 9-5/8" 204' 180  
8-3/4" 7" 4343' 135  
6-1/4" 4-1/2" 3999 - 6391' 230  
2-3/8" 6148'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravity of Condensate

GAS WELL Test Date 3-26-81  
Actual Prod. Test-MCF/D Length of Test 3 hrs  
CV 4193 AOF 7114 MCFD  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) 1162 psig  
Back Pressure 1162 psig  
Bbls. Condensate/MMCF  
Casing Pressure (Shut-in) 1162 psig  
Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace  
Donna J. Brace (Signature)  
Production Clerk  
(Title)  
April 8, 1981  
(Date)

OIL CONSERVATION COMMISSION  
APR 21 1981  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_

TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each well in multiple