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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☒
Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 92 Well No. Pool Name, Including Formation 16 Blanco Mesa Verde Kind of Lease XXX Federal XXXXX Lease No. Jic Contract 92
Location Unit Letter E 1670 Feet From The North Line and 800 Feet From The West
Line of Section 30 Township 27N Range 3W, N.M. Rio Arriba Co., N.M. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Petro Source Inc. Address (Give address to which approved copy of this form is to be sent) 1799 So 700 West, Salt Lake City, Utah 84104
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks. Unit E Sec. 30 Twp. 27N Rge. 3W Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res/v. Diff. Res/v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D.F., R.A.B., R.T., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Production Clerk
December 9, 1982

OIL CONSERVATION COMMISSION
APPROVED DEC 16 1982
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.