

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080' FSL & 1390' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

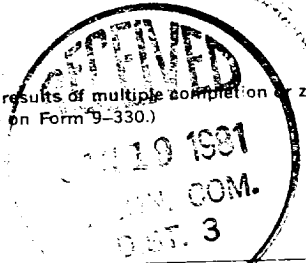
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ Drilg Operations

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 92 #

9. WELL NO.
15

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 T27N R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22501

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7167' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-80 Ran 109 jts (4328') of 7", 20#, K-55, ST&C & set at 4340' KB.
Halliburton cemented w/ 60 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx
C1 "B" w/ 2% CaCl₂. Plug displaced w/ 174 bbls wtr & down at 0915 hrs
12-30-80. WOC.

12-31-80 Blowing well to dry up below csg shoe.

1-1-81 Drilg w/ gas.

1-2-81 Ran IES, & Neutron Density logs. Ran 71 jts (2263') of 4-1/2", 10.5#,
K-55 ST&C & set from 4085' to 6348'. Cemented w/ 230 sx C1 "B" w/ 4%
gel, 12-1/2# fine gils/sx. Displaced plug w/ 66 bbls wtr. Down at 1605
hrs. Reversed out 20 bbls. Rig released at 2000 hrs. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

NOW WAITING ON COMPLETION.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE Jan 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW

NMOCC