

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1080' FSL & 1390' FWL
AT TCP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract 92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 92

9. WELL NO.

#15

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30, T27, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

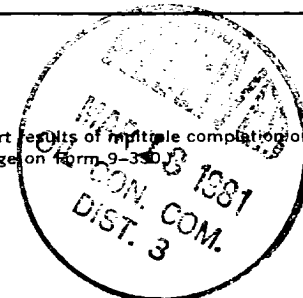
New Mexico

14. API NO.

30-039-22501

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-81 MOL & RU. Cleaned hole to 6300' - tested to 3500# - OK.

3-3-81 Spotted 750 gal 7-1/2% HCl. Ran GR/CCLLog and correlated to Neutron Density Log. Perfed 24 holes from 5752' to 6260'. Pumped 1000 gal 7-1/2% acid and dropped 50 balls. Balled off. Ran junk basket and rec'd 50 balls. Fraced w/ 10,000 gal pad slick wtr followed w/ 80,000 20/40 sand @ 1-2 ppg. MIR 61 BPM; AIR 60 BPM, MIP 2650; AIP 1700; ISIP 0. Frac job completed @ 1900 hrs 3-3-81.

3-4-81. Blowing down after frac @ 4085'.

3-5-81 Blowing well w/ compressor.

3-6-81 Ran 202 jts (6086') of 2-3/8", 4.7#, J-55, 8 RD EUE & set @ 6098'. Rig Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

Released @ 0600 hrs 3-6-81.

NOW WAITING ON IP TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE March 6, 1981

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NMOCC

12
MAR 27 1981

FARMINGTON DISTRICT