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C

NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 3-27-81	
Company Northwest Pipeline Corporation				Connection New Completion	
Pool Blanco				Formation Mesa Verde	
Completion Date 3-06-81		Total Depth 6348		Plug Back TD 6300	
		Elevation 7167		Farm or Lease Name Jicarilla 92	
Gas Size 7.000 4.500		Wt. 20.0 10.5		Perforations: From 5752 To 6260	
Thg. Size 2.375		Wt. 4.7		Perforations: From To	
		Set At 4340 4085-6348 6098		Well No. #15	
Type Well - Single - Brasshead - G.G. or G.O. Multiple Gas - Single				Packer Set At None	
Producing Thru Tubing		Reservoir Temp. °F e		Baro. Press. - P _a 12.0	
L		H		County Rio Arriba	
Gas est. .690		% CO ₂		State New Mexico	
		% N ₂		Prover positive	
		% H ₂ S		Meter Run	
				Taps	
FLOW DATA TUBING DATA CASING DATA					
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w
1.	2"	X	.750	340	60°
2.					
3.					
4.					
5.					
RATE OF FLOW CALCULATIONS					
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g
1	9.604		352	1.000	1.204
2.					
3.					
4.					
5.					
RECEIVED APR 13 1981 OIL & GAS COM. DIST. 3					
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio
1					A.P.I. Gravity of Liquid Hydrocarbons
2.					Specific Gravity Separator Gas
3.					Specific Gravity Flowing Fluid
4.					Critical Pressure
5.					Critical Temperature
$P_c = 1120$ $P_c^2 = 1416100$ (1) $\frac{P_c^2}{P_r^2 - P_w^2} = 1.9791$ (2) $\left[\frac{P_c^2}{P_r^2 - P_w^2} \right]^n = 1.6686$					
NO.	P _r	P _w	P _r ²	P _w ²	P _r ² - P _w ²
1		837	700569	715531	
2					
3					
4					
5					
Absolute Open Flow <u>7043</u> Mcf/d @ 15.025 Angle of Slope <u>e</u> Slope, n <u>75</u>					
Remarks: <u>Well produced light mist of water with a trace of condensate. Vented 527 MCF.</u>					
Approved By Commission:		Conducted By: Fred S. Hamrick		Calculated By: B.J. Broughton	
				Checked By: BAB	