

OIL CONSERVATION DIVISION

API # 30-039-22516

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-5 UNIT Well No. 101E

Location

of Well: Unit O Sect 10 Twp. 027N Rge. 005W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 5/4/98	Length of time shut-in 96 Hours	SI press. psig 360	Stabilized? (Yes or No)
Lower Completion	5/4/98	48 Hours	380	

FLOW TEST NO. 1

Commenced at (hour,date)*		5/6/98		Zone producing (Upper or Lower)	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
5/7/98	72 Hours	362	335		Turned on DK.
5/8/98	96 Hours	364	333		High line press.
					RECEIVED JUN 1 9 1998 OIL CON. DIV. DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FLOW TEST NO. 2

Commenced at (hour, date) * *		Zone producing (Upper or Lower):		PRESSURE		PROD. ZONE		REMARKS	
TIME		LAPSED TIME		Upper Completion		Lower Completion		TEMP.	
(hour, date)		SINCE * *							
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