UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R1424 5. LEASE DESIGNATION AND SERIAL NO.

		CONT	CONTRACT 237			
6.	15	INDIAN,	ALLOTTES	OR	TRIBE	NAME

SUNDRY

	proposals to drill or to deepen or plug back to a différent reservoir. PLICATION FOR PERMIT—" for such proposals.)	JICARILLA APACHE
OIL GAS OTH	£R	7. UNIT AUBEEMENT NAME East Puerto Chiquito Mancos
2 NAME OF OPERATOR BENSON-MONTIN-GREE	ER DRILLING CORP.	8. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Cent	er Building, Farmington NM 87401	9. WELL NO. 40 (E-19)
 LOCATION OF WELL (Report locat See also space 17 helow.) At surface 	ion clearly and in accordance with any State requirements.	Puerto Chiquito Mancos
1980' FNL, 660' F	WL, Sec. 19, T-27N, R-1E	Sec. 19, T-27N, R-1E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7115 GR	Rio Arriba New Mexico
	Appropriate Box To Indicate Nature of Notice, Report, o	
NOTICE OF	INTENTION TO:	SEQUENT REPORT OF:

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHCU-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	<u> </u>	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	<u> </u>	(Other)		
(Other)				(Note: Report results of mu Completion or Recompletion R	tiple completion on Well (eport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3621' in $6\frac{1}{4}$ " hole. Ran 1399.84' TO, 1409.30' overall, $4\frac{1}{2}$ " OD 10.5# K-55 8 round Range 2 casing with Texas Ironwork $4\frac{1}{2}$ " x 7" Type THL liner hanger with packer rubber and lead packoff. Cemented with 70-sacks Class B with 5% gel, 65/35 pozmix, 10#/sack kolite, followed with 90 sacks Class B with $\frac{1}{4}$ # celloflake/sack. 7- 8-81

> Following cementing operations, set liner hanger packoff.
> Loaded annulus with water and reverse circulated approximately 12 barrels cement slurry.



18. I hereby certify that the foregoing is true and correct			
SIGNED	TITLE	Vice-President	DATE 7-22-81
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE TO SELECT THE SEL

*See Instructions on Reverse Side

JUL 2 4 1981

PAREFINGTON DEST. T