

331
1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REMIT IN TRIPPLICATE
Instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FWL, Sec. 19, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7115' GR

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

East Puerto Chiquito

8. FARM OR LEASE NAME

Mancos

9. WELL NO.

40 (E-19)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

East

Sec. 19, T-27N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZH

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9- 4-81 Acidized with 1500 gallons 15% HCl with 12 gallons A-200 retarder. Average pumping pressure 700#. Average injection rate 2 BPM. No apparent breakdown pressure. Used 50 ball sealers during treatment.

9- 8-81 Commenced swabbing back acid and water.

12- 8-81 Re-acidized with 1500 gallons HCl plus 12 gallons A-200 retarder plus 3 gallons F-75N Ezeflow surfactant and 5 gallons W-53 non-emulsifying agent. Average pumping pressure 950 BPM. Average injection rate 2 BPM. Used 40 ball sealers during treatment.

12- 9-81 Commenced swabbing back acid and water.

12-15-81 Waiting on sandfrac treatment. 3½" Model C retrievable bridge plug ordered, to set between perforated intervals. Waiting on retrievable bridge plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 1-20-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 22 1982

NMOCC

BY SM
FARMINGTON DISTRICT