Form 9-331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 237

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SUNDRY	NOTICES	AND	REPORTS	ON '	WELLS	
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(Do not use tals form for proposals to drill or to deepen or plug back to a different reservoir.

GEOLOGICAL SURVEY

JICARILLA TRIBAL

UM "APPLICAT			
1.		7. UNIT AGREEMENT NAME	
WELL GAS OTHER		East Puerto Chiquito	
2. NAME OF OPERATOS.		8. FARM OR LEASE NAME MANCOS	
BENSON-MONTIN-GREE	ER DRILLING CORP.		
3. ADDRESS OF OPERATOR 221 Petroleum Cent	ter Building, Farmington NM 87401	9. WELL NO. 41 (F-20)	
 LOCATION OF WELL (Report location cle See also space 17 below.) At surface 	arly and in accordance with any State requirements.*	East Puerto Chiquito	
1900' FNL, 2008' FWL,	11. SEC., T., R., M., OR BLE. AND MOTICOS SURVEY OR AREA		
	Sec. 20, T-27N, R-1E		
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.) 6998 GR	12. COUNTY OF PARISH 13. STATE Rio Arriba New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE REPAIR WELL (Other)		ABANDON* CHANGE PLANS		(Other) (Note: Report res	ults of multiple	completion on Well and Log form.)	

17. DESCRIBE PROPOSEL OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set Baker Model R packer at 3780'. Acidized perforations 11-19-81 with 1200 gallons 15% HCL. Spotted acid over perforated intervals. Pulled 5 joints tubing and set packer at 3616' with open-ended tubing at 3840. Commenced pumping acid. Average treating pressure 2000# (broke to 1500#), injection rate 3 BPM, inst. SIP 1150#.

Rigged up to frac.



EA.

and the second second		
18. I hereby certify that the fores	oing is true and correct Vice	e-President 1-20-81
(This space for Federal or St		
APPROVED BY		DATE

*See Instructions on Reverse Side