

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STANDARD IN TRIPLICATE
Instructions on re-
verse side

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA TRIBAL

7. UNIT AGREEMENT NAME

East Puerto Chiquito

8. FARM OR LEASE NAME

Mancos

9. WELL NO.

41 (F-20)

10. FIELD AND POOL, OR WILDCAT

East Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-27N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.
3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1900' FNL, 2008' FWL, Sec. 20, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6998' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT ☒

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-81 Baker Model R packer set at 3780', open-ended tubing at 3840'. Loaded annulus with water. Commenced treatment using 2050# cold water gelling agent, 500# cross linker, 300# cross linker breaker, 14 gallons bacteriacide, 50 gallons surfactant, 50 gallons silica control agent, 2800# potassium chloride (25%), 25 gallons defoaming agent, 100# caustic activator, 66,000# 20/40 sand. After 20 minutes pumping, screened out. Flowed back considerable amount of frac sand (unable to gauge exact quantity of frac fluid and/or sand).

11-18-81 Cleaned out to bridge plug. Preparing to re-acidize.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

1-20-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMA66

JAN 23 1982

FARMINGTON DISTRICT

BY

Snn