16.

NOTICE OF INTENTION TO:

slurry to surface.

PULL OR ALTER CASING

UNITED STATES DEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN TRIPLICATES (Other instructions on re-

Budget Bureau No. 42-R1424.

REPAIRING WELL

, ,	. Dange Decilionation a	Gwitten 1.0.
	CONTRACT	287

SUBSEQUENT REPORT OF:

GEOLOGICAL SURVEY /	CONTRACT 201
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	JICARILLA APACHE
OIL GAS OTHER WELL OTHER	7. UNIT AGREEMENT NAME East Puerto Chiquito Mancos 8. FARM OR LEASE NAME
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.	9. WELL NO.
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401	39 (E-21)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Puerto Chiquito Mancos
1855' FNL, 610' FWL, Sec. 21, T-27N, R-1E	11. SEC., T., E., M., OR BLE. AND EAST
14. PHENIT NO. 15 BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 21, T-27N, R-1E 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
h huibitik	11120 1111200 11011 11011201

TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSE) OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

- TD 2095' in 8-3/4" hole. Ran 67 joints 2101.13 TO, 2118.55' overall, 7" OD 23# J-55 8 round Range 2 casing, cemented with 4-17-81 150 sacks pozmis, 12% gel, $12\frac{1}{4}$ # gilsonite per sack and $\frac{1}{4}$ # gell flake per sack, followed with 100 sacks Class B cement with $\frac{1}{4}$ # gellflake per sack. Circulated 6 barrels good cement
 - Pressured up on casing to 1000# for one hour. No decrease in 4-19-81 pressure.

