

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

Puerto Chiquito Mancos

8. FARM OR LEASE NAME

East

9. WELL NO.

39 (E-21)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

East

Sec. 21, T-27N, R-1E

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1855' FNL, 610' FWL, Sec. 21, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6915' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5- 7-81 Perforated from 3337' to 3343' with 24 glass jets, $\frac{1}{2}$ " diameter hole.5- 8-81 Went in hole with 2-3/8" EUE tubing and Baker Model R 4 $\frac{1}{2}$ " packer to acidize.

5- 9-81 Acidized with 750 gallons (18 barrels) Dowell 15% BDA - 15% hydrochloric acid, 4 gallons A-200 inhibitor, 1 gallon F-75N surfactant. Spotted acid, set packer. Unable to break down formation. Circulated annulus indicated packer failure or hole in tubing. Pulled out of hole. Found joint of tubing split.

5-12-81 Acidized with 750 gallons (18 barrels) Dowell 15% BDA as before. Set packer. Pressured up to 1600#. Commenced taking acid. Pumped at rate of $\frac{1}{2}$ to 1 BPM, pressure from 400-600#. Instantaneous SIP 375#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LEFT FOR RECORD

*See Instructions on Reverse Side

DEC 2 1981

NMOCG

FARMINGTON DISTRICT