orm 9-331 May 1963)		INTERIOR (Other Instructions verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SU	RVEY	Contract 287 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DRY NOTICES AND REP		O. IF INDIAN, ALLOTTED OR TRIBE NAME
(Do not use this	form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT"	" for each proposals.)	Jicarilla Apache
OIL X GAS WELL	OTHER	111 68 1983	East Puerto Chiquito Mancos
NAME OF OPERATOR		JUL	8. FARM OR LEASE NAME
Benson-Mont	in-Greer Drilling (Corp. Surve J. S. Groungich N. M. Farming Lon. NM 87	9. WELL NO.
	um Conton Building	U. S. ARMINGTON	40139 (E-21)
LOCATION OF WELL (Re See also space 17 belo At surface	um Center Building, eport location clearly and in accordance w.)	Farming ton NM 87 e with are seate requirements.	Puerto Chiquito Manco
		¥	11. SEC., T., E., M., OR BLE. AND
1855' FNL,	610' FWL, Sec. 21	T-27N R-1E	SURVEY OR AREA
PERMIT NO.	15. ELEVATIONS (Show	whether DF. RT. GR. etc.)	Sec. 21 T-27N R-1E
		6915' GR	Rio Arriba New Mexi
	Check Appropriate Box To I	ndicate Nature of Notice, Report	
N	OTICE OF INTENTION TO:		UBSEQUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	IG ABANDONMENT*
		I !	· · · · · · · · · · · · · · · · · · ·
(Other) DESCRIBE PROPOSED OR proposed work. If nent to this work.)	CHANGE PLANS COMPLETED OPERATIONS (Clearly state a well is directionally drilled, give substantial complete state and state and state are substantial complete.)	(NorE: Report	results of multiple completion on Well ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
(Other) DESCRIBE PROPOSED OR proposed work. If nent to this work.)* Operator te	completed operations (Clearly state a well is directionally drilled, give substitutions) sting Greenhorn for	(NorE: Report	results of multiple completion on Weil ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
Operator te	completed operations (Clearly state a well is directionally drilled, give substitutions) sting Greenhorn for	(Norz: Report Completion or R all pertinent details, and give pertinent marface locations and measured and true	results of multiple completion on Weil ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
Other) DESCRIBE PROPOSED OR Proposed work of nent to this work. Operator te stabilized Status Repo Acid fraced super x emu	completed operations (Clearly state a well is directionally drilled, give substituted in the street of state of sil, gas, a rt as of July 1, 19 Greenhorn formation	(Norz: Report Completion or R all pertinent details, and give pertinent marface locations and measured and true	results of multiple completion on Weil ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti- co establish one Dowell
Other) DESCRIBE PROPOSED OR Proposed work. If nent to this work. If nent to this work. If stabilized Status Repo Acid fraced super x emu	completed operations (Clearly state a well is directionally drilled, give substance) sting Greenhorn for rate of oil, gas, a rt as of July 1, 19 Greenhorn formation is a solution acid phase -	(Norz: Report Completion or R all pertinent details, and give pertinent murface locations and measured and true cand water production with 10,000 gallor	results of multiple completion on Weil ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti- co establish one Dowell
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*See Instructions on Reverse Side

FARMINGTON DISTRICT

SINING

JUL 18 1993