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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

300512
9-12-83

Operator	
BENSON-MONTIN-GREER DRILLING CORP.	
Address	
221 Petroleum Center Building, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

RESERVED
JUL 19 1983

If change in ownership give name and address of previous owner

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name	East Puerto	Well No.	39	Pool Name, Including Formation	Grnhorn	Kind of Lease	Jicar Apache	Lease No.	
Chiquito Mancos Unit				Puerto Chiquito Mancos		State, Federal or Fee		Federal	Cont. 287
Location									
Unit Letter	E	1855	Feet From The	north	Line and	610	Feet From The	west	
Line of Section	21	Township	27N	Range	1E	, NMPM, Rio Arriba			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Ciniza Pipe Line, Inc.	PO Box 1887, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Benson-Montin-Greer Drilling Corp.	221 Petroleum Center Bldg. Farmington, NM				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected to well when commencement of gas used for gas inj. lift production
	E	21	27N	1E	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2/6/81	6/20/81		3392'		3120'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6915 GR 6924 RKB	Greenhorn		3050'		3106'			
Perforations					Depth Casing Shoe			
3050 to 3102'					3392'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	98'	118 Cu ft Class B
8-3/4"	7"	2094'	118 Cu ft Class B
			225 Cu ft 50-50 pozm
6-1/4"	4-1/2"	3392'	177 Cu ft Class B
	2-3/8"	3106'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

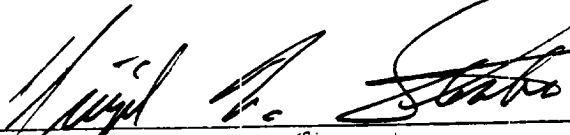
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/30/81	5/30/81	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8-hours	-0-	-0-	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
30 bbls	26 bbls	4 bbls	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice-President
(Title)
July 15, 1983
(Date)

OIL CONSERVATION COMMISSION
8883 8-22-83
APPROVED AUG 22 1983, 19
BY Original Filed by CLARK J. CHAVEZ
SUPERVISOR DIST.

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change.
Separate Forms C-104 must be filed for each.