

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

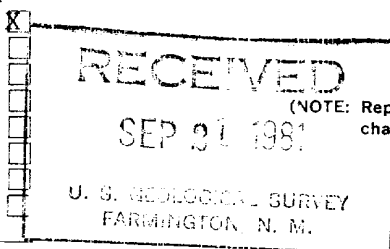
1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' F/S & 1070' F/E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

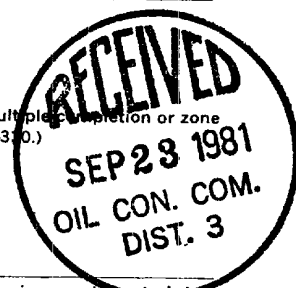
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
NM 03547
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Breech F
9. WELL NO.
4M
10. FIELD OR WILDCAT NAME Basin
Dakota, Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33 27 North 6 West
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6508' Gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-81 Drilled to TD 7500'
Ran Induction - Gamma Ray log.
Ran 5 1/2" casing as follows:

5 1/2"	17#	ST&C	7500 - 6438	1062'
5 1/2"	15.5#	ST&C	6438 - 949	5489'
5 1/2"	17#	LT&C	949 - Surface	949'

Stage tools set at 5503' and 4312'.

Cemented 5 1/2" casing as follows:

First stage thru shoe at 7500' with 250 sacks Class B cement,
50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks
Latex. Plug down 2:23 AM

Subsurface Safety Valve: Manu. and Type (OVER) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dwyer TITLE Superintendent DATE September 11, 1981

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 22 1981

NMOCC

BY SMA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site commenced for final inspection looking to approval of the abandonment.

Oil and Gas

Second stage thru tool at 5503' with 250 sacks Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks Neat. Plug down 3:47 AM.

Third stage thru tool at 4312' with 538 sacks Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks Neat. Plug down 5:24 AM.

Cement circulated to surface.

Cement baskets set at 5546' and 4355'.

Centralizers set at following: 7457, 7373, 7286, 7201, 7117, 7032, 6947, 6862, 6776, 6695, 6609, 6524, 6438, 6352, 6267, 6183, 6099, 6014, 5588, 5461, 5417, 5374, 4397, 4269.