

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Caulkins Oil CompanyAddress  
P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Brecht F	4M	Blanco Mesa Verde	State, Federal or Fee Federal	NM03547
Location	Unit Letter	1520	Feet From The	South
		Line and	1070	Feet From The
		East		
Line of Section	33	Township	27 North Range	6 West
			NMPM,	Rio Arriba
				County

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corporation	P. O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	33	27N	6W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-23-81	10-18-81	7500	7500					
Elevations (DF, RKS, RT, GR, etc., 6508' Gr.	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay	Tubing Depth					
		4748	5936					
Perforations			Depth Casing Shoe					
4748 - 5452			7500					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	309	250
7 7/8"	5 1/2"	7500	1338
	1 1/4"	5936	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,147	3 Hours		
Testing Method (pirog, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Backpressure	621	1053	3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Superintendent

(Title)

10-30-81

(Date)

## OIL CONSERVATION DIVISION

DEC 28 1981

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of conditio  
Separate Forms C-104 must be filed for each pool in multipl