## STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ENERGY and MINERALS DEPARTMENT

						EARAGE IESI		
Operato	r <u>Ca</u>	ulkins Oil	Compan	yLeas	e_BR	EECH "F" W	ell No. 4-M	
Location of Well	n : Unit <u>I</u>	_ Sec. <u>33</u>	Twp. 2	<u>7N</u> Rge. <u>6</u>	W C	ounty <u>Rio A</u>	rriba	
	NAME OF RESERVOIR OR POOL			TYPE OF PROD.		METHOD OF PROD. (Flow or Art. Lif	PROD. MEDIUM (Tbg. or Csg.)	
Upper Compl.		MESA VERDE	Gas		Flow		Tubing	
Lower Comp.		BASIN DAKOTA	. `	Gas		Plow	Tubing	
			PRE-FLO	W SHUT-IN PRES	SURE DA	ATA		
Upper Comp.	Bour, date si	net-ia	Longth of time shat-in		\$1 press. paig		Stablized?{Tes er Io}	
Lower Comp.	lour, date shut-in		Lougth of time shut-in		SI pross. psig		Stablized?{Tes or No}	
				PLOW TEST NO.	1			
Commence	l at (hour,	date)* 7/15/96	2:28 p.m.			Zone producing	(Upper or Lower):	
T	TIME LAPSED TIME (hour, date) SINCE*		PRESSURE Upper Comp.   Lower C		omp.	PROD. ZONE TEMP.	REMARKS	
7/16/96	7/16/96 2:28 p.m.		541 3		360 60		Both Zones Shut-In	
7/17/96	2:28 p.m. 48 hrs.		541		5	60	Both Zones Shut-In	
7/18/96	5 2:28 p.m. 72 hrs.		541	38	6	60	Both Zones Shut-In	
7/19/96	19/96 2:28 p.m. 96 hrs.		542	29	7	60	Lower Zone Producing	
7/20/96	96 2:28 p.m. 120 hrs.		542	26	8	60	Lower Zone Producing	
							angeneration of the second and the s	
Oil:	rate during	BOPD based o	on	Bbls. in	1	Hours	ROV 1 9 1396	
Gas:				ested thru (Or: ST SHUT-IN PRE		(0	OIL CON. DIV.	
Upper Comp.	Hour, date	shat-is	heagth of time shat-in		81 press. psiq		Stablized?(Tee or Je)	
Lower Comp.	lour, date shut-in		bength of time shut-in		€0 pross, psig		Stablized?(Yes or 1e)	

(Continue on reverse side)

## FLOW TEST NO. 2

Commenced at (1	iour, date,		Zone producing (Upper or Lower):			
TIME	LAPSED TIME		SSURE	PROD. ZONE	REMARKS	
(hour, date)	SINCE*	Upper Comp.	Lower Comp.	TEMP.		
		<del></del>	<del> </del>		<del></del>	
	2					<del></del>
			<del> </del>	-	-	
			<u> </u>			
Production rate of	luring test					
roduction rate (	auting test					
il:BOPD based on			Bbls. in	Hours	Grav	GOR
as:	<del></del>	MCFPD: Te	ested thru (Orif:	ice or Meter):		
lemarks:						
						·
harahu sartifu	that the informa	tion bounin man	ه حال المحاوض			, ,
nerenl cercitl	chac the Intollia	crow wetern con	italned is true	and complete to the	he best of my know	owiedge.

19 Operator <u>Caulkins Oil Company</u>

Title Superintendent

Date \_\_\_\_\_\_ November 15, 1996

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Approval 1995

New Mexico Oil Conservation Division

Title

Deputy Oil & seaso spector