

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. NMNM-03847

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

8. Well Name and No.

BREECH "F" 4-M

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-22605-00D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

1520' F/S 1070' F/E

SEC. 33-27N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Commingle Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7-30-01

We request approval to downhole commingle this well by the following procedure:

T.O.H. with 1 1/4" Mesa Verde tubing from 5436'.

Release packer set at 5710'. T.O.H. with 2 1/16" Dakota tubing with packer.

T.I.H. with new 2 3/8" production tubing, clean out with air package to below bottom Dakota perforation at 7460'.

Land tubing on doughnut at approximately 7400'. Rig down.

Oil Conservation Division Order #11363.

Basin Dakota (71599) and Blanco Mesa Verde (72319).

Perforations: Dakota (7244' - 7460'), Mesa Verde (4748' - 5452')

Allocations      Dakota      Mesa Verde

Oil                      49%                      51%

Gas                      72%                      28%

Please see attached 12 month production history.

Commingle will not reduce the production value of this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, August 27, 2001

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: July 30, 2001  
ROBERT L. VERQUER

APPROVED BY: /s/ Jim Lovato TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

DEC 28 2001

NMOCD

**LAST 12-MONTHS PRODUCTION  
FOR  
BREECH F 4-W**

**DAKOTA**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/00	3,245	10	2	31	105	0.323
08/00	3,268	9	1	28	117	0.321
09/00	3,174	9	1	29	109	0.310
10/00	3,353	10	2	31	108	0.323
11/00	3,799	14	2	29	131	0.483
12/00	3,978	18	3	31	128	0.581
01/01	3,185	9	1	27	118	0.333
02/01	3,511	12	2	28	125	0.429
03/01	3,583	13	2	31	116	0.419
04/01	3,421	10	2	30	114	0.333
05/01	2,633	5	1	31	85	0.161
06/01	3,337	4	1	30	111	0.133
	<b>40,487</b>	<b>123</b>	<b>20</b>		<b>114</b>	<b>0.346</b>

**MESA VERDE**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/00	1,379	10	2	31	44	0.323
08/00	1,180	9	1	25	47	0.360
09/00	1,284	9	1	29	44	0.310
10/00	1,332	10	2	31	43	0.323
11/00	1,301	14	2	29	45	0.483
12/00	1,436	18	3	31	46	0.581
01/01	1,345	9	1	24	56	0.375
02/01	1,317	12	2	28	47	0.429
03/01	1,435	13	2	31	46	0.419
04/01	1,241	10	2	30	41	0.333
05/01	1,018	5	1	31	33	0.161
06/01	1,268	4	1	30	42	0.133
	<b>15,536</b>	<b>123</b>	<b>20</b>		<b>45</b>	<b>0.353</b>

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