SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		TED STATES T OF THE INTER	reverse	30-039-22611
	5. LEASE DESIGNATION AND SERIAL NO.			
A PPI ICATIO	SF-080669 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	IN TOR PERIMIT	TO DRILL, DEEP	LIN, OK PLUG	BACK 1
	RILL X	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
b. type of well oil Gas Single Single				San Juan 27-4 Unit
	WELL X OTHER		ONE X ZONE	O. FARM OR LEASE NAME
	itural Gas Compa	mv		San Juan 27-4 Unit
3. ADDRESS OF OPERATOR	14-E			
P. O. Box	10. FIELD AND POOL, OR WILDCAT			
	-	d in accordance with any	and the second s	Basin Dakota
	840' N, 8 0 0' W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo	one	•	r_{ij}	Section 18, T-27-N
, <u>, , , , , , , , , , , , , , , , , , </u>				R-4-W NMPM
		AREST TOWN OR POST OFFIC		12. COUNTY OR PARISH 13. STATE
20 M		Navajo City, New	Mexico D. OF ACRES IN LEASE	Rio Arriba New Mexic
LOCATION TO NEARES PROPERTY OR LEASE	ST	800' FWL		17. NO. OF ACRES ASSIGNED TO THIS WELL
(Also to nearest dr 18. DISTANCE FROM PRO	lg. unit line, if any)		Unit ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
	DRILLING, COMPLETED,	1	965'	-Rotary
	hether DF, RT, GR, etc.)	1000		22. APPROX. DATE WORK WILL START*
		6663¹ G	L	
23.		PROPOSED CASING ANI	CEMENTING PROGR	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	224 cu. ft. to circulate
8 3/4"	711	20.0#	3875'	288 cu. ft. to cover Ojo Alamo
6 1/4"	4 1/2"	10.5#&11.6#	7965'	630 cu. ft. to fill to
	•	•	•	'intermediate
Colootivol	momfomata and	l aand waten fue	nauma aha Daka	
Selectivel	y periorate and	l sand water fra	cture the Dako	ca formación.
A 3000 psi	WP and 6000 ps	i test double g	ate preventor	equipped with blind and
		or blow out preve		
		•		
This gas i	s dedicated.		TH	is action is subject to administrative
*			ar	peal pursuant to 30 CFR 290.
The W/2 of	Section 18 is	dedicated to the	THE REAL	
		101	TIV+N\	· 医二氏病 医二种原理 医多数
		\ Kr	TIPLATO /	HILING ODEDATIONS AUTHODIZES ADE
		1	- 400	ILLING OPERATIONS AUTHORIZED ARE BJECT TO COMPLIANCE WITH ATTACHED
		Ft	L L	ENERAL REQUIREMENTS"
IN ABOVE SPACE DESCRIB	BE PROPOSED PROGRAM: If	proposal is to depolit	Me back, give data on	present productive zone and proposed new productive
zone. If proposal is to preventer program, if a	drill or deepen direction	ally, give pertinent data of	n despriase locations a	nd measured and true vertical depths. Give blowout
24.	7/ /			
1. 2	Suice		Drilling Cler	k 11-24-80
BIGNED	- Jane	TITLE		DATB
(This space for Fed	eral or State office use)			
PERMIT NO.	· ·		APPROVAL DATE	
AF				
APPROVED BY		TITLE		DATE
CONDITIONS OF PERIO	VALDE ANY TOOK			

NMOCC

*See Instructions On Reverse Side

STATE OF NEW MEXICO P. O. BOX 2088 CHERGY NO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter houndaries of the Section.

Operator			Lease			Well No.			
EL PASO NATURAL GAS COMPANY				SAN JUAN 27-4 UNIT (SF-080669) 14E					
Unit Letter D	Section 18	Township 27N	Range	Rio A	nniha				
Actual Footage Loc		• .		1 110 10	11100				
8110		orth line a		et from the V		line			
Ground Level Elev: 6663	Producing Fo		P∞1 Basin Dakota			ated Acreage:			
				or hachure me					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
X Yes No If answer is "yes;" type of consolidationUnitization									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			i		CE	RTIFICATION			
800' 800' 800'	1 1 1 F-080669				toined herein is best of my know	that the information construe and complete to the wiedge and belief. Succo ing Clerk			
	1		100			tural Gas Company			
	: !			 	November 2	4, 1980			
	Se	·	- Parkerson						
#14	 	18	FEB 9 1981 OIL dON. COM. DIST. 3		shown on this p notes of octual under my super	fy that the well location plat was plotted from field a surveys made by me or wision, and that the same prect to the best of my belief.			
X	t ! !	Ŋ			Date Surveyed 7:	10 40 an			
	! !		 	F	August 20 Registered Profes In Land Surve Fred B. K	stonal Engineer eyora:			
		le: 1"=1000'			3950				

EL PASO NATURAL GAS COMPANY San Juan 27-4 Unit #14E NW 18-27-4

