SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

(122) 1100,		ED STATES	(Other instru reverse s				
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	SF 079491A					
APPLICATIO	N FOR PERMIT	O DRILL, DEE	PEN, OR PLUG E	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·					
DR	RILL 🛛	DEEPEN 🗌	PLUG BA				
b. TYPE OF WELL	GAS TH		SINGLE MULTIE	San Juan 27-5 Unit			
2. NAME OF OPERATOR	WELL X OTHER		ZONE AA ZONE	San Juan 27-5 Unit			
 E1	Paso Natural Ga	s Commany		9. WELL NO.			
3. ADDRESS OF OPERATOR		195 99E					
P.	0. Box 289, Far	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (1 At surface	Report location clearly and	Blanco Mesa Verde					
At proposed prod. so	250'N, 1570' W		U. S. Carrey	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-27-N, R-5-V NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH 13. STATE			
	South of Navajo	City, New Mexi	.co	Rio Arriba New Mexico			
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.	ST	250'	NO. OF ACRES IN LEASE	17. NO:-OF ACRES ASSIGNED TO THIS WELL 320			
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	19. PROPOSED DEPTH 2000' 6165		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WORK WILL START			
	6706	' GL					
23.	1	PROPOSED CASING A	ND CEMENTING PROGR.	AM .			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
13 3/4"	9 5/8"	36.0#	200'	224 cu. ft. to circulate			
8 3/4"	7''	20.0#	3815'	280 cu. ft. to cover Ojo Ala			
6 1/4"	4 1/2" liner	10.5#	3665-6165	438 cu. ft. to circ. liner			
Selective	' ly perforate and	' sandwater fra	cture the Mesa	Verde formation.			
	· -			그 의 총 등 공원이 되어 하는 현존회			
			gate preventer prevention on	equipped with blind this well.			
		·•.	This ar	ction is subject to administration			
This gas	is dedicated.						
The W/2 or	f Section 11 is	dedicated to t		pursuant to 30 GER 290. OLE CON. COM. OLE COM. COM.			
			DOLLIM	G OPERATION AUTHORIZES ARE			
				T TO COMPLIANCE WITH ATTACKED			
		AL REQUIREMENTS"					
							
	drill or deepen directions			resent productive sone and proposed new productive nd measured and true vertical depths. Give blowout			
24.	(1) 12 ·			122			

Drilling Clerk (This space for Federal or State office use) **NMOCC** *See Instructions On Reverse Side

OIL CONSERVATION DIVISION

ENERGY AND MINERALS UCPARTMENT

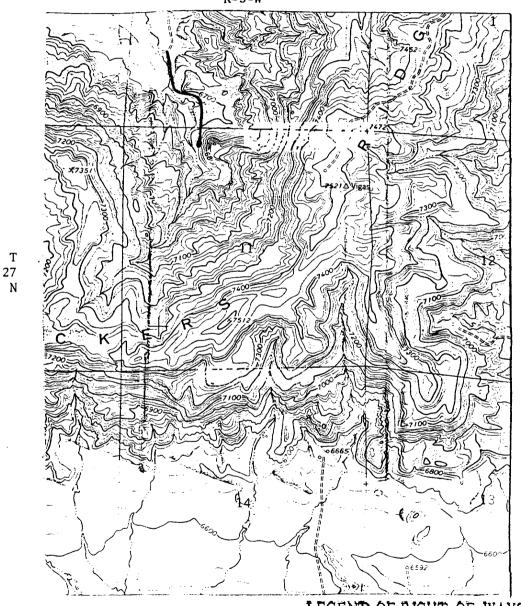
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the coter houndaries of the Section.

Operator						Lease Well No.							
EL PASO NATURAL GAS COMPANY					SAN JUAN 27-5 UNIT (SF-079491-A) 193					193			
Unit Letter Section Township			Range County										
С	11		27N		- 1	5W	Rio	Arriba					
Actual Footage Lo	cation of We	ell:					*			· · · · · · · · · · · · · · · · · · ·			
250 feet from the North line and 1570 feet from the West line													
Ground Level Elev		ducing For			Pool		•		Dedica	ited Acreage;			
6706	1 1	lesa Ver	rde		Blanco Mesaverde Pool 320.0					. 0 Acre∎			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
? If more than one lease is dedicated to the well suffice and and it will also assemble the affiliation and the													
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
interest and toyatty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-													
dated by communitization, unitization, force-pooling. etc?													
X Yes No If answer is "yes," type of consolidation Unitization													
If anomar	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form	_	_	.Owners a	nd tract desc	eription:	s which have a	ctually bee	en consoni	ated.	(Use reverse side of			
		•	ed to the	well until al	lintere	sts have been	consolidate	ed (by cor	nmunii	tization, unitization,			
										oved by the Commis-			
sion.	0,	•						-,	PF-				
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SF-	-079491-	-A	N N										
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(VXXX			K C C C			1		Certificate		(i'') ;			
-		Saa	3050		-/-a. #								





Map #1

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE +