District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

I.	V	QUEST.	FOR AL	LOW <u>ae</u>	BLE AND A	UTHORIZA	ATTON	TO TRAN				
Operator Name and Address									² OGRID Number			
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								' Reason for Filing Code				
raimingcon, MM 0/455								CO - 7/11/96				
		· · · · · · · · · · · · · · · · · · ·				ol Code						
30-039-22639 BASIN DAKOTA						(PRORATED GAS) 71599						
										l Number		
007454					SAN JUAN	27-5 UNIT	T			99 E		
II. 10 Surfa	ace Loca	tion						•				
UI or lot no.	Section	Towns		Range	Lot.Idn	Feet from the	North/South N			st/West Line W	County	
С	11	02	27N	005W		250	14	157	′	VV	RIO ARRIBA	
11 Bottom	Hole Lo	ocation		-			·			•		
UI or lot no.	Section	Towns	hip F	Range	Lot.Idn	Feet from the	North/South	Line Feet from	n the Ea	st/West Line	County	
12 Lse Code		13 Producing N	Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effec	tive Date	17 C-129	Expiration Date	
III. Oil an												
	18 Transporter OGRID		19 Transporter Name and Address		²⁰ POD			²¹ O/G		²² POD ULSTR Location and Description		
	244		WILLIAMS FIELD SERVICES CO P.O. BOX 58900					G		C-11-T027N-R005W		
SAL			SALT LAKE CITY, UT 84158-									
90	018	Giant	Industries IS Hwy 64		148	4910		0	C	-11-T02	7N-R005W	
			ngton, NM 8	7401								
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1					ר	ı						
IV. Produ												
	1000 110)(N)			T	24 DOT	LII CTD I cost	ion and Dec	variation		
			POD				24 POI	ULSTR Locat	ion and Des	cription		
V. Well C		23 F	POD				24 POI	ULSTR Locat	ion and Des	cription		
		23 F	POD 26 Ready I	Date	27	TD	24 POI	O ULSTR Locat	ion and Des		Corations	
25 Spu	Completion Date	23 F	²⁶ Ready I						ion and Des	²⁹ Perf		
25 Spu	Completi	23 F	²⁶ Ready I	Date Casing & Tul			²⁴ POI		ion and Des			
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25 Spu	Completion of Date "Hole Size Test Dat	on Data	²⁶ Ready I		bing Size					²⁹ Perf	ment	
VI. Well	Completion of Date "Hole Size Test Dat	a 33 F	²⁶ Ready I	Casing & Tul	bing Size	37 Test Length		28 PBTD 38 Tbg. Pressur		33 Sacks Cen	ressure	
VI. Well	Completion of Date "Hole Size Test Dat	on Data	²⁶ Ready I	Casing & Tul	bing Size	32		28 PBTD		39 Perf	ressure	
VI. Well ** Date New Oi ** Choke Size	Completion of Date	a 33 F On Data a 35 Gas Delive	²⁶ Ready I	Casing & Tul	bing Size	37 Test Length		28 PBTD 38 Tbg. Pressur		33 Sacks Cen	ressure	
VI. Well 7 Date New Oi Choke Size '' I hereby certif	Completical Date Hole Size Fest Dat if that the re	a 3 Gas Delivers of the Oil of th	26 Ready I	Casing & Tul	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressur	e	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	
VI. Well ** Date New Oi ** Choke Size	Completical Date Test Date ify that the riche information	a 3 Gas Delivers of the Oil of th	26 Ready I	Casing & Tul	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressur 44 AOF	e	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	
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VI. Well Date New Oi Choke Size Choke Size I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title:	Test Dat	a 35 Gas Deliver 41 Oil ules of the Oil on given above	26 Ready I	Casing & Tul	bing Size	37 Test Length 43 Gas Approved by:	Depth Set DIL CO Frank Districe	28 PBTD 38 Tbg. Pressur 44 AOF NSERVA T. Chavez	e FION D	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	
VI. Well To Date New Oi Choke Size Choke Size In Increby certing with and that the knowledge and Signature: Printed Name: Dolores Ditable: Production Date:	Test Dat	a 35 Gas Deliver 41 Oil ules of the Oil on given above	26 Ready I	Casing & Tul 36 Test D 42 Water Division have complete to the	ate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title:	Depth Set DIL CO Frank Districe	28 PBTD 30 Tbg. Pressur 44 AOF NSERVA T. Chavez ct Supervis	e FION D	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	
VI. Well To the New Oi To Choke Size To the Printed Name: Dolores Di Title: Production Date: 7/11/96	Test Dat ify that the rine information belief.	a 33 Gas Deliver 43 Oil 43 Oil ales of the Oil on given above	26 Ready I	Casing & Tul 36 Test D 42 Water Division have complete to the (505)	ate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CO Frank Districe	28 PBTD 30 Tbg. Pressur 44 AOF NSERVA T. Chavez ct Supervis	e FION D	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	
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VI. Well "Date New Oi "Choke Size "I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 "If this is a chalassa Meridian	Test Datility that the riche information belief. Association ange of oper Oil Production evious Operation	a 3 Gas Deliver 4 Oil 4 Oil ater ator fill in the Oil on given above	26 Ready I	Casing & Tul 36 Test D 42 Water Division have complete to the (505)	ate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CO Frank Districe	28 PBTD 30 Tbg. Pressur 44 AOF NSERVA T. Chavez ct Supervis	FION D	33 Sacks Cen 33 Sacks Cen 35 Csg. Pr 45 Test Mo	ressure	