

# BURLINGTON RESOURCES

March 19, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #99E  
C Section 11, T-27-N, R-5-W  
30-039-22639



## REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-30-01. R-11363 was issued for this well.

Gas: Mesaverde 40%  
Dakota 60%

Oil: Mesaverde 45%  
Dakota 55%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

# Production Allocation Documentation

## San Juan 27-5 Unit #99E

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

### **REVISED**

#### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	672.3	60%
All	<u>1,128.6</u>	
Mesaverde	456.3	40%

#### Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

3/19/2002

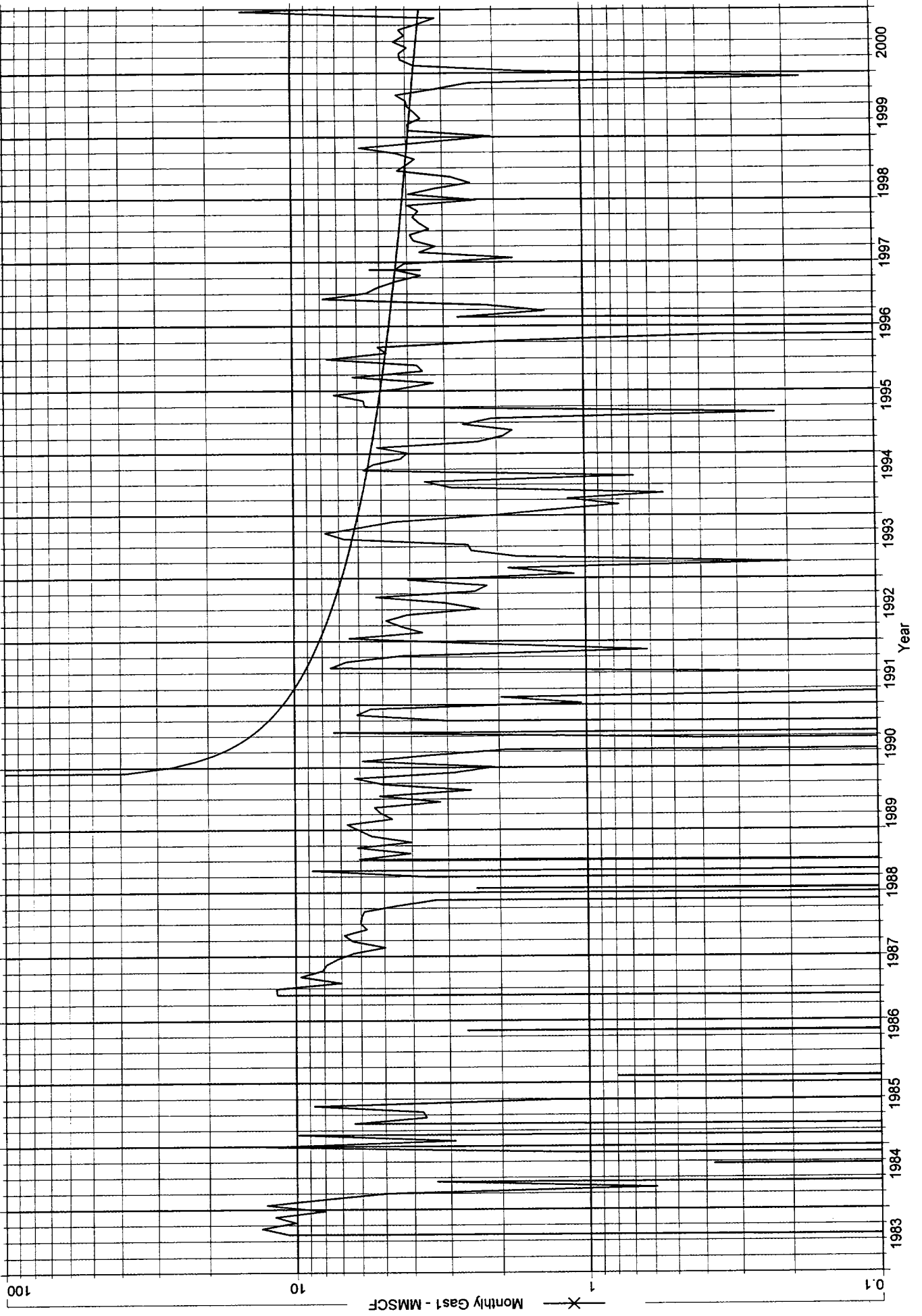
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SJ 27-5 99E 5341002 (DK) (33196448764.1188) Data: Jan. 1983-May 2001

Operator: BURLINGTON RESOURCES OG CO LP  
Field: BASIN DAKOTA (PRORATED GAS)  
Zone:  
Type: Gas  
Group: Well: 28\_5LW

Alloc DK (Rate-Time)  
qi: 4.41344 MMSCF, Apr, 1997  
qf: 0.457313 MMSCF, Dec, 2038  
di(Hyp): 6  
RR: 672.343 MMSCF

Production Cums  
Oil: 0 MSTB  
Gas: 815,148 MMSCF  
Water: 0.61756 MSTB  
Cond: 5.73513 MSTB



SJ 27-5 99E ALL (33169144643.8569) Data: Jan. 1984-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP  
Field: BLANCO MESAVERDE (PRORATED GAS)  
Zone:  
Type: Gas  
Group: Well: 28\_5LW

Alloc All (Rate-Time)  
qi: 10.5618 MMSCF, Jun, 2001  
qf: 0.457476 MMSCF, May, 2047  
di(Hyp): 33  
RR: 1128.64 MMSCF

Production Cums  
Oil: 0 MSTB  
Gas: 80.84 MMSCF  
Water: 0 MSTB  
Cond: 0 MSTB

