SUBMIT IN TRIPLICATE®

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN	T OF THE		PIOR	side)	30-139-2	226:40
		OGICAL SURVI		ion.		5. LEASE DESIGNATI	
A DDL ICATION				. OD DI UC	D.A.CI	SF 07949	
1a. TYPE OF WORK	FOR PERMIT	10 DRILL, I	JEEPE	IN, OR PLUG	BACK		TOO OF THIS NAME
	LL 📑	DEEPEN [7	PLUG BA	ACK 🗆	7. UNIT AGREEMENT	r NAME
b. TYPE OF WELL			_		_	I— -	27-5 Unit
	SLL K OTHER			NGLE MULT NE ZONE		8. FARM OR LEASE	
2. NAME OF OPERATOR		a				San Juan	27-5 Unit
EL Paso N 3. ADDRESS OF OPERATOR	latural Gas	Company				9. WELL NO.	
	9, Farmingt	on NM 87	401				lesa Verde
4. LOCATION OF WELL (Re	port location clearly an	d in accordance wit		tate requirements.*)			
At surface	1840'S,	112017				Basin Da 11. sec., t., e., M., C AND SURVEY OR	OR BLE.
At proposed prod. zone		1120 W				1	-27-N,R-5-
	same					NMPM_	
14. DISTANCE IN MILES A	nd direction from Ne	AREST TOWN OR POS	OFFICE	•		12. COUNTY OR PARI	i .
17 miles	southeast o	<u>f Navajo (</u>				Rio Arri	ba NM
LOCATION TO NEAREST PROPERTY OR LEASE LI		3.3.0.0	16. NO.	OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL	
(Also to nearest drlg. 18. DISTANCE FROM PROPO	unit line, if any)	1120	10 70	unit	320	ARY OR CABLE TOOLS	-0
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	2000	19. PK	7900'		ary	5 4 5 5 6 5
21. ELEVATIONS (Show when		2000		7,500	1 1.00.		WORK WILL START
6612'GL							ART SILV
23.	-	PROPOSED CASIN	G AND	CEMENTING PROG	RAM		10.01 110.01 10.01
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	ют	SETTING DEPTH		QUANTITY OF CE	
17 1/2"	13 3/8"	48.0	<u> </u>	200'	278	cu.ft.circ	.to surface
12 1/2"	9 5/8"	40.0	‡	3814'		cu.ft.cove	_
8 3/4"	7"	20.0		3364-6195		cu.ft.to	the same of
6 1/4" '	4 1/2"	10.5#&1	L.6#	6045-7900	11 324	cu.ft.to	circ. line:
	of the doministrative				. 5	马凯 化黄胍	開設さ
Calaakirr	ely perforat	o and can	- 	er fracture	the M	esa Verde a	and
	ormations.	e and sand	wat	er macture			r G L
Dakota 10	Jimacions.				<i>ż</i>	를 통위 경찰한	
A 3000 ps	si WP and 60	00 psi te	J. 11	puble gate	preven	ter equippe	∍đ
with blir	nd and pipe	rams will	24	ised for bl	ow out	prevention	on this
well.			146		1	RECE	IAFD /
		PRILLE	g oper	Milli UTAORIZEI	ARE .		4000
This gas	is dedicate	a. 9131601	- n I	100 E WEH AT	TACHED =	ji ≟5 NOV£1 J	ž 1380
-		- Ame	CON	Constant	7.		등 분드를 받 용해 ESTIRVEY
The E/2 (of Section 1	4 is dedi	DISTE.	do to this w	ell.	FARMINGT	EAL SURVEY
11.0 2,2				° /	*		1 1 2 d
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or pi	ug back, give data on	present prod	luctive sone and prope	osed new productive
sone. If proposal is to depreventer program, if any		ally, give pertinent	data or	a subsurface locations	and measure	d and true vertical de	pths. Give blowout
24.	11 1.			Drilli	ng Cle	rks 11	1-12-80
d. 2	J. Duces			DLITII	ing cre	IK.	1-12-00
SIGNED	Y Pro-	TIT	LE	· · · · · · · · · · · · · · · · · · ·		DATE	
(This space for Feder	al or State office use)				2		
PERMIT NO.	•	**		APPROVAL DATE			5 . N 5
1	TED 1 John	. 1			• •	発音は過失され	
CONDITIONS OF APPROVA	DIL DIL TARY	TIT	L16			DATE	<u> </u>
For	J 5 F. Si 5	//	ВІВЛ	00 0 1	ře	on and a second of the second	(조립 등 및 - 영화
` [DISTRICT ENGLISE	(<i>V</i>	IV:VI	OC C 1			<u> </u>

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Opera		PASO I	NATURAL G	AS COMPANY	SAN J	JUAN 27-5 U	JNIT (SF	-079492 - C)) Well No. 98E
Unit I	etter L	Secti	14	Township 27-N	Ran	ge 5-W	County	RIO ARRIE	BA
Actua	1 Footage L 1840		of Well:	SOUTH line or	.d 11	L20 fee	et from the	WEST	line
Groun	d Level Ele 6612		Producing Fo		Pool	BLANCO ME BASIN		E 3	edicated Acreage: 320.00 & 320.00 _{Acres}
O .	•	than o	ne lease is	ted to the subject					plat below. reof (both as to working
3.		commu	nitization,	lifferent ownership i unitization, force-poo nswer is "yes," type	oling. etc?		TT	nterests of a	all owners been consoli-
	No allow forced-posion.	if necesable wi	essary.) Ill be assign or otherwise	ed to the well until	all interes	ts have been	consolidate	ed (by comm	unitization, unitization, pproved by the Commis-
				SECTION 14	/aEI			I hereby central trained hereing best of my leader to the	certification rify that the information con- in is true and complete to the knowledge and belief. Ling Clerk So Natural Gas Coner 12, 1980
	1120'	SF-O	 		FED TO SERVE OF SERVE	COM 1980 WB1 2 1980 EOLOGICAL SUR MINGTON, N. M.	D RVEY.	shown on the notes of according to the and knowledge of the Date Surveyed NOVEM	BER 7, 1974 cotessional Engineer, curveyor

EL PASO NATURAL GAS COMPANY San Juan 27-5 Unit #98E (MD) SW 14-27-5

