

## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZDE FCAD AZTEC NEW MEXICO E7410 (505) 334-617E

OIL CONSERVATION DIVISION BOX 2088	) 334-b · /:
DATE 5-15-81  RE: Proposed MC L  Proposed DHC	
RE: Proposed MC A Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $S-1/-8/$	
for the 67.17. S. C. S. 127-5 Unit 498E L-14-27N- Operator Lease and Well No. Unit, S	5W
and my recommendations are as follows:	
approve.	
Yours truly,	
3n 17 Chang	

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Operator El Paso Natural Gas Company			Rio Arriba	May 8, 1981
Address		Lease		Well No.
PO Box 289, Farmingt	on, NM 87401		San Juan 27-5	5 Unit 98E
ocation Unit Sec		Township		Range
of Well L	14		27N	5W
. Has the New Mexico Oil Conservation zones within one mile of the subject.  If answer is yes, identify one such in	well? YES	NO	the multiple completion ; Operator Lease, MOCC Memo #18-	of a well in these same pools or in the same and Well No.: -58
. The following facts are submitted:	Upper Zone	<u>-</u>	Intermediate Zoae	Lower Zone
a. Name of Pool and Formation	Blanco Mesa	Verde	Zone	Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5105-6645'	70140		7602-7900'
c. Type of production (Oil or Gas)	gas			gas
d. Method of Production				
(Flowing or Artificial Lift)	flow			flow
d. Electrical log of the dicated thereon. (If s	e on which this well is	ole log with at the time	ther with their correct ma	ducing zones and intervals of perforation in hall be submitted as provided by Rule 112-A ailing address.
*This is an inside ur	nit well and	El Pasc	operates all	offsets to this well.
				-
				- All
				MAY 1 1 1981
				OIL CON. CO
				DIST. 3
6. Were all operators listed in Item 5 a	above notified and furni	shed a copy	of this application? Y	ESNO If answer is yes, giv
CERTIFICATE: I, the undersigned	aambaau) and that I ar	n authorized	l by said company to make	of the El Paso Natural Gas  to the report; and that this report was prepare
under my supervision and direction and	that the facts stated th	erein are tri	J. J.	Lugar
		· <u>-</u>	w. p.	Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

2		County	Date
Operator El Paso Natural Gas Company		Rio Arriba	May 8, 1981
Address		Lease	Well No.
PO Box 289, Farmingt	on, NM 87401	San Juan 27-5	Unit 98E
Location Unit Sect			Range
of Well L	14	27N	5W
. Has the New Mexico Oil Conservation	Commission heretofore aut	horized the multiple completion o	of a well in these same pools or in the same
zones within one mile of the subject	well: YESN	о	
. If answer is yes, identify one such in	stance: Order No. ***	; Operator Lease, a e: NMOCC Memo #18-	nd Well No.:
		e. NHOCC Hemo #10	
. The following facts are submitted:	Upper	Intermediate	Lower
	Zone	Zone	Zone
a. Name of Pool and Formation	Blanco Mesa Ve	rde	Basin Dakota
b. Top and Bottom of	_		
Pay Section	5105-6645'		7602-7900'
(Perforations)			
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flow		flow
4. The following are attached. (Please of			1100
Yes No_	,,		
diameters and setting  b. Plat showing the locations have been furnis  c. Waivers consenting to tors have been furnis  d. Electrical log of the dicated thereon. (If so	depth, location and type of ation of all wells on application such multiple completion the depth of the application well or other acceptable louch log is not available at the on which this well is located.	packers and side door chokes, and ant's lease, all offset wells on offsom each offset operator, or in lon.* *See below g with tops and bottoms of production is filed it shed together with their correct main	perforated intervals, tubing strings, including such other information as may be pertinent offset leases, and the names and addresse ieu thereof, evidence that said offset operaucing zones and intervals of perforation in all be submitted as provided by Rule 112-Adding address.  Offsets to this well.
			MAY 1 1 1981
		<b>\</b>	MAL INOT
		<del>\</del>	DIL CON. COM. /
		\	DIST. 3
6. Were all operators listed in Item 5 a date of such notification	bove notified and furnished	a copy of this application? YE	SNO If answer is yes, giv
CERTIFICATE: I, the undersigned,	state that I am the Dril	ling Clerko	f the <u>El Paso Natural Gas</u>
	and that I am aut	horized by said company to make	this report; and that this report was prepare to the best of my knowledge.
under my supervision and direction and	that the tacts stated therein	are true, correct and complete to	Lugaro
		- M. M.	Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

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(MD)

SW/4 Section 14, T-27-N, R-5-W Dual String <u>Xmas</u> Tree Zero reference point 10.0' above top flange of tubing hanger. 13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface. 1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. set at 6045' 7" Liner Hanger. 9 5/8" 40.0# N-80 casing set at approximately 3815' with sufficient cement to fill to \_\_\_\_2830\_ ' (Top of Ojo Alamo). Cliff House formation will be selectively perforated and sand water fractured. Point Lookout formation will be selectively perforated and sand water fractured. 7", 23.0 $^{\#}$  N-80 liner set from approximately 3665 to 6195 with sufficient cement to circulate top of liner at 3665 Permanent Production Packer 4 1/2" liner hanger. MAY 1 1 1981 OIL CON. COM. DIST. 3 Graneros formation will be selectively perforated and sand water fractured. Dakota formation will be selectively perforated and sand water fractured. 2,3/8" EUE 4.7#, 8 rd Dakota tubing. set at 7900' with sufficient cement to circulate top of liner at 6045 to 7900