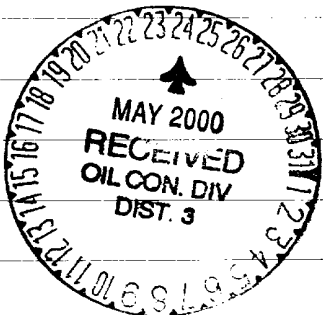


OIL CONSERVATION DIVISION

API # 30-039-22640

Page 1
Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	SAN JUAN 27-5 UNIT		Well		
								No.	98E	
Location of Well:	Unit	L	Sect	14	Twp.	027N	Rge.	005W	County	RIO ARRIBA
	NAME OF RESERVOIR OR POOL				TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	MESAVERDE				Gas		Flow		Tubing	
Lower Completion	DAKOTA				Gas		Flow		Tubing	
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper Completion	Hour, date shut-in	Length of time shut-in			SI press. psig			Stabilized? (Yes or No)		
	05/12/2000	144 Hours			290					
Lower Completion	05/12/2000	96 Hours			580					
FLOW TEST NO. 1										
Commenced at (hour,date)*	05/16/2000				Zone producing (Upper or Lower)			LOWER		
TIME	LAPSED TIME	PRESSURE			PROD. ZONE					
(hour,date)	SINCE*	Upper Completion	Lower Completion		TEMP			REMARKS		
5/17/200	120 Hours	293	165					flowedlowerzonehigherpres		
5/18/200	144 Hours	294	162					flowedlowerzonehigherpres		
								packerheldtestcompleted		
										
Production rate during test										
Oil:	BOPD based on		Bbls. in		Hours.		Grav.		GOR	
Gas:	MCFPD; Tested thru (Orifice or Meter):									
MID-TEST SHUT-IN PRESSURE DATA										
Upper Completion	Hour, date shut-in	Length of time shut-in			SI press. psig			Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in	Length of time shut-in			SI press. psig			Stabilized? (Yes or No)		
(Continue on reverse side)										

