SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-039-22641

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY					SF 079492A	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	M 1 [7]	DEFORM		DI IIC DA		7. UNIT AGREEMENT NAME
b. Type of well	RILL X	DEEPEN		PLUG BA	CK 🗀	
OIL GAS V				INGLE X MULTIF	LE	San Juan 27-5 Unit 8. FARM OR LEASE NAME
WELL WELL A OTHER ZONE ZONE 2. NAME OF OPERATOR					San Juan 27-5 Unit	
El Paso Natural Gas Company						9. WELL NO.
3. ADDRESS OF OPERATOR						195 96 E
P. O. Box 2	89, Farmington,	New Mexico	87	401		10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (F At surface 	Report location clearly and	in accordance wi	th any	Er quirmetty)		Blanco Mesa Verde /
At proposed prod, zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo:	ne /		1	DEC 7 1200		Section 15, T-27-N, R-5
14. DISTANCE IN MILES	and direction from NEA	REST TOWN OR POS	T OFFIC	E OF O OGICAL SU	RV=V	NMPM 12. COUNTY OR PARISH 13. STATE
17 Miles SE	of Navajo City	Now Mori	cd.	U. S. GEULUGIOME FARMINGTON, N.	M	L
15. DISTANCE FROM PROP	OSED*	, New Mexi		O. OF ACRES IN LEASE		Rio Arriba NM
PROPERTY OR LEASE	LINE, FT. 7	30'		Unit		320
(Also to nearest drl 18. DISTANCE FROM PROI	POSED LOCATION*		19. PI			BY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED, HIS LEASE, FT.	1800'		6120 '		tary la s 🚉
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		•		·	22. APPROX. DATE WORK WILL START*
	6688	' GL			an a e	↑ 출연 등 높습 · 일어질
23.	I	PROPOSED CASI	NG ANI	D CEMENTING PROGRA	M.	· * 본부 - 취 (24 - 2일)
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#		2001	224 ct	.ft. to circulate
8 3/4"	7''	20.0#		3825'	283 ct	u.ft. to cover Ojo Alamo
6 1/4"	4½" liner	10.5#		3675'- 6120'	426, cı	u.ft. to circulate liner
	1	į		1		
0.1	. C	T- 4 - C		43 - 14 - 1		변·일본 사람 등회 시작하다
Selectively pe	rforate and san	dwater frac	cture	the Mesa Verde	e format	110n.
Δ 3000 nsi WP	and 6000 psi te	st double o	rate	nreventer equir	med wit	th blind and pipe rams
	or blow out pre				pou ni	CECTI .
	or seem out pro				This action	I RUIN
This g <mark>as i</mark> s de	dicated.			1	appeal pur	Sualt to 20 CFR 290:
						FER 290:
						OIL CON 1981
The $E/2$ of Sec	tion 15 is dedi	cated to the	iis W	ell.	· · · · · · · · · · · · · · · · · · ·	DIS- COM
				DD 11		도 선 시 및 중 19 4. 3 중 교육 () ()
	*			DRILLING	OPERATIO	NS. AUTHORIZED ARE
				"GENERAL	10 COMPLI	IANCE WITH ATTACHED
N ABOVE SPACE DESCRIBE	F PROPOSED PROGRAM . If a	oronosal is to deer	107 AP T			ictive zone and proposed new productive
one. If proposal is to	drill or deepen directiona	lly, give pertinent	t data o	n subsurface locations an	d measured	and true vertical depths. Give blowout
reventer program, if an	y. //				• • • • • • • • • • • • • • • • • • • •	
J. 2	. Busco			Dailling Clor	J.	11 24 90
SIGNED	xour.	TIT	TLE	Drilling Cler	<u> </u>	DATE11-24-80
(This space for Fede	ral or State office use)					
PERMIT NO.			APPROVAL DATE			
				BVI AD DAIB	·	Transfer to Apple
APPROVED BY	OFEB / /	TIT	LE			DATE
CONDITIONS OF APPRILY	will Varisly	<i>(</i>			-	

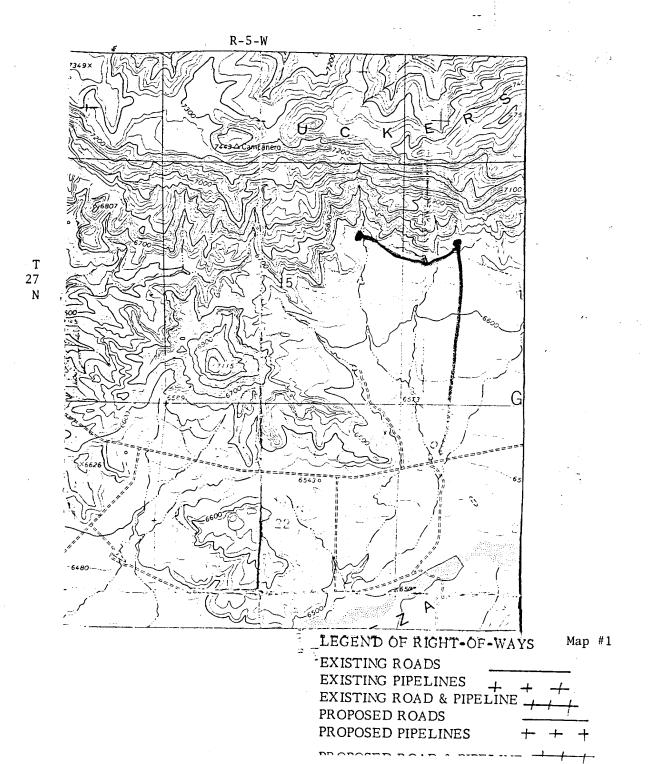
NMOCC

*See Instructions On Reverse Side

,13~

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS CONTANY Little Letter Emerging Service	Operator			Lease Well No.			
Actual points Lecture of Scil. Actual Topings Lecture of Scil. NORTH Innext 1035 State term the EAST Innext 10610 Innext Innex	EL	PASO NATURAL	GAS COMPANY	SAN JUAN 27-5 U	NIT (SF-079492	-A) 195	
A SECOND STATE OF THE STATE OF	-		1		1		
1610 The term the NOPTH Into and 1035 The test time The North The NOPTH The North Th			27-N	5-W	RIO ARRIBA		
December Series December			NORTH	1035	ጉለሮጥ		
O. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No			line and	100	t from the LASI		
O 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	•	1		1 ·	ESA VERDE	320 00	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	1 Outling th			<u> </u>		7.0103	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	n Cultime in	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	•	▼					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	interest and royalty).						
Manager is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hareby certify that the information contained herein is true and complete to the best pf my howledge and balled. Name Drilling Clerk Position SEC 15: 15 Date Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074			• .				
Manager is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hareby certify that the information contained herein is true and complete to the best pf my howledge and balled. Name Drilling Clerk Position SEC 15: 15 Date Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074 Include and Secret to the best of my knowledge and Secret. Local Surveyed NOVEMBER 7, 1074	3. If more tha	in one lease of di	fferent ownership is	dedicated to the well,	have the interests of	all owners been consoli-	
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I haveby certify that the information contained herein is true and complete to the best of my hyporledge and belief. Name Drilling Clerk Possition E1 Paso Natural Gas Company Company November 24, 1980 Oate SEC 2011 15 SF-079492-A SF-079403 FEE Oate Surveyed NOVEMBER 7, 1074 Trighted the information contains and grant the same is true and contains and grant the same is true and contains and grant the same is true and correct to be best of my knowledge and Setted. October 7, 1074 Trighted the information contains and grant the same is true and correct to be best of my knowledge and Setted. October 7, 1074 Trighted the information contains and grant the same is true and correct to be best of my knowledge and Setted. October 7, 1074 Trighted the information contains and grant	dated by c	ommunitization, u	nitization, force-pooli	ng. etc?			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I haveby certify that the infarmation contained herein is true and complete to the best of my figure and belief. Name Drilling Clerk Persuitan El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 SF-079492-A SF-079403 FEE Date Surveyed NOVEMBER 7, 1074 Indianation and fast the same is true and correct to the best of my knowledge and bettel. Certification 1760	- GUV						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my positioned herein is true and complete to the best of my positioned and belief. Name Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 SF-079492-A SF-079493 FEE Dote Surveyed ROVEMBER 7, 1074 Impated interesting to best of my knowledge and belief. Dote Surveyed ROVEMBER 7, 1074 Impated interesting to best of my knowledge and belief. Dote Surveyed ROVEMBER 7, 1074 Impated interesting to best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 1 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 2 hereby certify that the information contains a property of the best of my knowledge and belief. Certification: 2 hereby certify that the information contains a property of the best	X les	No II an	iswer is yes, type o	f consolidationUN	itization		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the infarmation contained herein is true and complete to the best of my powledge and belief. Name Drilling Clerk Position Special Company November 24, 1980 Once SEC 2011 15 SF-079492-A SF-079403 FEE Dote Surveyed ROTEMBER 7, 1074 Imparted 1 true-readed Leatures and or fine Currence ROTEMBER 7, 1074 Imparted 1 true-readed Leatures and or fine Currence Control of the Curre	If answer	is "no!" list the	owners and tract desc	riptions which have ac	tually been consolids	sted (Use reverse side of	
SEC 2011 15 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my Impleeding and belief. Name Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 SF-079492-A SF-079403 FEE Contained herein is true and complete to the best of my Impleeding and belief. Name Drilling Clerk Drilling Clerk Drilling Clerk November 24, 1980 Date SEC 2011 15 SF-079403 FEE Contained herein is find and of the same in the	this form i	necessary.)				ticu. (Osc reverse side 81	
SEC 2011 15 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my hypotega and belief. Name Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 SF-079403 FEE SF-079403 FEE Certification Certification is true and complete to the best of my hypotega and belief. All and the best of my hypotega and belief. Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SF-079403 FEE Date Surveyed Date Su	No allowat	ole will be assigne	ed to the well until all	interests have been c	onsolidated (by com	nunitization, unitization	
SEC 2011 15 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my throwledge and belief. Name Drilling Clerk Position EI Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 I hereby derify that the west facation seeding his plat wis distributed from field makes of grobs stiffing made by me are under my take sign, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1974 Propared Fertification of Fact Currency and or Kan Currency Company November 24, 1980 Date Surveyed NOVEMBER 7, 1974 Propared Fertificate its of my Knowledge and belief.	forced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating suc	h interests, has been	approved by the Commis-	
CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my physical gas and belief. DEC CONGROWN. Name Drilling Clerk Position EI Paso Natural Gas Company Company November 24, 1980 Date SEC DN 15 I hereby drift that the information contained to the contai	sion.						
I hereby certify that the information contained herein is true and complete to the best of my linguisedge and belief. Name		. 1			XXX XX 2822-2591X	CERTIFICATION	
Tained herein is true and complete to the best of my moveledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 Thereby Griffy they the well facation seeding his plan was distributed and tied and so of gribb's GOM made by me are under my substrated, and for the same is true and correct to the best of my knowledge and Belief. SF-079403 FEE Tained herein is true and complete to the best of Medical Company Nome Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 Thereby Griffy they the well facation seeding his plan was distributed and the same is true and correct to the best of my knowledge and Belief. Date Surveyed NOVEMBER 7, 1974 Frequency of and Curryon Contillers No. 1760		ĺ	R	1 1		CERTIFICATION	
Tained herein is true and complete to the best of my moveledge and belief. Name Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 Thereby Griffy they the well facation seeding his plan was distributed and tied and so of gribb's GOM made by me are under my substrated, and for the same is true and correct to the best of my knowledge and Belief. SF-079403 FEE Tained herein is true and complete to the best of Medical Company Nome Drilling Clerk Position El Paso Natural Gas Company Company November 24, 1980 Date SEC 2011 15 Thereby Griffy they the well facation seeding his plan was distributed and the same is true and correct to the best of my knowledge and Belief. Date Surveyed NOVEMBER 7, 1974 Frequency of and Curryon Contillers No. 1760		1	XXII		l hereby o	ertify that the information con-	
best of my howledge and belief. August Name Drilling Clerk Position E1 Paso Natural Gas Company Company November 24, 1980 Date SEC Dil 15 I hereby darily that the well location as Goth self and by me are under my dubrising, and that the same is true and correct to me best of my knowledge and belief. SF-079403 FEE Date Surveyed NOVEMBER 7, 1074 Tomplater is true-and correct to me best of my knowledge and belief. Contilicate in the continue conduction in the same is true-and correct to me best of my knowledge and belief.		1 . 1	. XI		* KM	·	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760		1	X	. 9	KiXI		
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760		_ ا	. 24			9 Biran	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760		LIVEL			Noria N	Huse	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760		-CETY	· — – 	 - -	Log M	g Clerk	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760	R	FA 108) <u>(</u>		Y1X	· · · · · · · · · · · · · · · · · · ·	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760		nr.C	orin-,	/03	S' El Paso	Natural Gas Company	
Date SECTION 15 I hereby deriffy that the well location stochion his plat was dibtted from field notes of actions. SECTION mad by me are under my supervision, and that the same is true and correct to me best of my knowledge and bettel. Date Surveyed NOVEMBER 7, 1974 Fregulation I France storal Engineer and/or Lind Durymyer Certificate 10, 1760	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	DY CLOGICAL.	<u>√</u>	1	73.4	24 1000	
I hereby derify that the well location sporting his plat well different field notes of actual season and by me are under my superissin, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1074 Institute it to tensional Ensimple and of Andrew and or Andrew and Order	`	U. S. GENINGTO	. 🕅	SF-079492-A	[4X]	1 24, 1900	
I hereby derify that the well location sporting his plat well different field notes of actual season and by me are under my superissin, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1074 Institute it to tensional Ensimple and of Andrew and or Andrew and Order	•			1	Date	rern	
SF-079403 FEE sold in this plai was Glibtted from field notes of actuals sold made by me are under my supervision, and that the same is true and correct to me best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1974 implater 15 metastanti Engineer and or 2 mid Surveyer and or 2 mid Surveyer Certificate No. 1760		1	SEC MAIN 13				
SF-079403 FEE sold in this plai was Glibtted from field notes of actuals sold made by me are under my supervision, and that the same is true and correct to me best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1974 implater 15 metastanti Engineer and or 2 mid Surveyer and or 2 mid Surveyer Certificate No. 1760		1	X	Ü		-4417[[]\	
SF-079403 FEE sold in this plai was Glibtted from field notes of actuals sold made by me are under my supervision, and that the same is true and correct to me best of my knowledge and belief. Date Surveyed NOVEMBER 7, 1974 implater 15 metastanti Engineer and or 2 mid Surveyer and or 2 mid Surveyer Certificate No. 1760		1	XXII	· · 💥	hereby	derify that the well location	
Date Surveyed NOVEMBER 7, 1974 Frequency of Land Surveyor Certificate No. 1760		1	X		so@ipn	his plat was Gibtted from field	
SF-079403 FEE Date Surveyed NOVEMBER 7, 1974 Finalizate 15 metasional Engineer and/or / Ind Surveyer Certificate No. 1760		1	XII		notes of	crual scopp made by me ar	
SF-079403 FEE knowledge and belief. Date Surveyed NOVEMBER 7, 1974 First later-15 retevation if Engineer. and/or Cand Surveyer Certificate No. 1760		1	XI	□	Fit VI		
Date Surveyed NOVEMBER 7, 1974 Finglister-i Frotevalanti Engineer. Cnd/or / Ind Surveyor Cnd/or / Ind Surveyor Contribute No. 1760			XII GR 070	103	301		
NOVEMBER 7, 1974 Frequency of Control Surveyor Certificate No. 1760	L			+03 FEE	🕅	and belief.	
NOVEMBER 7, 1974 Frequency Engineer. Gnd/or And Surveyor Certificate No. 1760		ì	XI	Ä	∮ X	į	
NOVEMBER 7, 1974 Frequency of Control Surveyor Certificate No. 1760		i			Date Surveye	ed	
Certificate No. 1760		ı	$\mathbf{X}^{\mathbf{I}}$	Ø	TAKI .		
Certificate No. 1760		•	ķii				
1/60		1	Мi		and/or kand	Surveyor //	
1/60		!	Marine A			11/1/1/1	
1/60	L				Carry Carry	a (Marien)	
	0 330 640	0 1323 1650 1000	2310 2642	1500 1000 =		1760	



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5./LEASE \$F 079492A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 27-5 Unit			
1. oil gas well well well cher	8. FARM OR LEASE NAME San Juan 27-5 Unit			
2. NAME OF OPERATOR El Paso Natural Gas Company	9. WELL NO. 96E 10 FIELD OR WILDCAT NAME Blanco MV Basin Dk			
3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401	Blanco MV & Basin Dk 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1610'N, 1035'E	H Sec.15,T-27-N,R-5-W, NMPM			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH RIO Arriba NM 14. API NO.			
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Change plans	(NOTE: Report results of multiple completion or zone 5 CON CON OIL CON OIL CON			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and			
We had originally proposed to drill a the San Juan 27-5 Unit #195 on the local planned to drill a Mesa Verde - Dakota named the San Juan 27-5 Unit #96E.	cation. It is now			
The N/2 of Section 15 will be dedicate The E/2 of Section 15 will be dedicate.	ed to the Dakota formation. ed to the Mesa Verde formation.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNED A. Suisco TITLE Drilling C.	lerk _{DATE} March 31, 1981			

ABANDON*		/on Dian
(other) Change plans		
including estimated date of starting a	ED OPERATIONS (Clearly state all pertinen any proposed work. If well is directionally dr r all markers and zones pertinent to this work	illed give subsurface locations and
	/	
We had originally pro	oposed to drill a single it #195 on the location.	Mesa Verde Well,
nlanged to drill a Ma	esa Verde - <u>Da</u> kota dual w	which will be
named the San Juan 27		VIII WIII W
The N/2 of Section 15	5 will be dedicated to th 5 will be dedicated to th	ne Dakota formation. ne Mesa Verde formation.
1110 2/2 01 0000000		
•		
0.1		
		Set @ Ft.
18. I hereby certify that the foregoing is tri		
SIGNED N. Duisco	Drilling Clerk_DATE	March 31, 1981
	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	-+ f =0.20 V ED
THE PARTY OF ALTROVAL, IT ANT.	••	
	NMOCC	JUL 1 4 1981
17		Deen 801 II
ah'	*See Instructions on Reverse Side	DISTRICT ENGINEER
		L FOT DISTRICT ENGINEER
		•