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| SANTA FE               |     |  |
| FILE                   |     |  |
| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
El Paso Natural Gas Company

Address  
PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |                        |
|---------------------|-------------------------------------|---------------------------|--------------------------|------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          | Other (Please explain) |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |                        |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |                        |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |                        |
|                     |                                     | Condensate                | <input type="checkbox"/> |                        |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                 |   |  |                      |
|---|-----------------|---|--|----------------------|
| Lease Name<br>San Juan 27-5 Unit  | Well No.<br>96E | Pool Name, Including Formation<br>Blanco Mesa Verde | Kind of Lease<br>State, Federal or Fee | Lease No.<br>079492A |
| Location<br>Unit Letter H ; 1610 Feet From The North Line and 1035 Feet From The East<br>Line of Section 15 Township 27N Range 5W , NMPM, Rio Arriba County |                 |   |  |                      |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |
|--|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br>El Paso Natural Gas Company                 | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 4289, Farmington, NM 87499 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Northwest Pipeline Corp. | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 90, Farmington, NM 87401   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit H Sec. 15 Twp. 27N Rge. 5W<br>Is gas actually connected? When  |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |   |                            |                       |          |        |           |             |             |
|---|---|----------------------------|-----------------------|----------|--------|-----------|-------------|-------------|
| Designate Type of Completion - (X)  | Oil Well                                  | Gas Well                   | New Well              | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v |
|   |   | X                          | X                     |          |        |           |             |             |
| Date Spudded<br>9-18-82   | Date Compl. Ready to Prod.<br>11-22-82    | Total Depth<br>7934'       | P.B.T.D.<br>7925'     |          |        |           |             |             |
| Elevations (DF, RKB, RT, GR, etc.)<br>6688' GL  | Name of Producing Formation<br>Mesa Verde | Top Oil/Gas Pay<br>5176'   | Tubing Depth<br>6075' |          |        |           |             |             |
| Perforations: 5176, 5186, 5194, 5200, 5265, 5290, 5403, 5409, 5602, 5609, 5678, 5688, 5701, 5710, 5714, 5725, 5730, 5734, 5744, 5760, 5774, 5780, 5786, 5796, 5804, 5814, 5819, 5828, 5838, 5844, 5851, 5892, 5948, 6006, 6040, 6053, 6072 w/1 spz. |   | Depth Casing Shoe<br>7934' |                       |          |        |           |             |             |

TUBING, CASING, AND CEMENTING RECORD

|           |                               |                     |              |
|-----------|-------------------------------|---------------------|--------------|
| HOLE SIZE | CASING & TUBING SIZE          | DEPTH SET           | SACKS CEMENT |
| 17 1/2"   | 13 3/8"                       | 222'                | 283 cu.ft.   |
| 12 1/4"   | 9 5/8"                        | 3824'               | 623 cu.ft.   |
| 8 3/4"    | 7" liner                      | 3691-6270'          | 667 cu.ft.   |
| 6 1/4"    | 4 1/2" liner<br>1 1/2" tubing | 6152-7933'<br>6075' | 297 cu.ft.   |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|   |                                   |                                   |                              |
|---|-----------------------------------|-----------------------------------|------------------------------|
| Actual Prod. Test - MCF/D<br>7277             | Length of Test<br>3 hours         | Bbls. Condensate/MMCF<br>0        | Gravity of Condensate<br>--- |
| Testing Method (pilot, back pr.)<br>Calc. AOF | Tubing Pressure (Shut-in)<br>1070 | Casing Pressure (Shut-in)<br>1122 | Choke Size<br>3/4"           |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Guisco  
(Signature)

Drilling Clerk  
(Title)

December 2, 1982  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Samuel J. [Signature]  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.