SUBMIT IN TRIPL

(Other instruction reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ICATE	Form approved. Budget Bureau No. 42-R1425.
is on	
	30-029- 22642
	5. LEASE DESIGNATION AND SERIAL NO.
	SF 079360 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CK_	O. IS INDIAN, ADDOTTE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ш.	Rincon Unit
	8. FARM OR LEASE NAME
	Rincon Unit
	9. WELL NO.
	238
	10. FIELD AND POOL, OR WILDCAT
	Largo Chacra Ext.
	11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA Sec. 22, T-27-N, R-7-W
-	NMPM 3 3 5 5
	12. COUNTY OR PARISH 13. STATE
-	Rio Arriba NM
NO. 0	F ACRES ASSIGNED
	160
	V OR CABLE TOOLS
tary	<u>• </u>
	22. APPROX. DATE WORK WILL START*
	1 13 s = 2 = 2 = 2 = 2 = 2 = 2 = 2 = 2 = 2 =
· :	QUANTITY OF CEMENT
6 CI	u.ft.circ.to surface
1 c	
	u.ft.to cover Ojo Alam
Cha	acra formation.
	er equipped with
eve	ntion on this well.
<u>.</u>	
	<u> </u>
- 1	RECENT
-1	RECEIVED
ı	- 0 NOV 7 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAG 1a. TYPE OF WORK DRILL * DEEPEN [**PLUG BACK** b. TYPE OF WELL WELL X WELL SINGLE ZONE MULTIPLE ZONE 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1610'N, 1520'E سلي) At proposed prod. zone same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 miles southeast of Blanco, 13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17 1520' unit 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20 600' 4220' Ro 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6550'GL 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12 1/4" 5/8" 24.0# 120' 10 7 7/8" 7/8" 6.4#3005' 6 3/4" 2 7/8" 4220' 93 6.4# il ministrativ**e** ವ ಶರ್ಧಿ ನಿ 290₄ Selectively perforate and sandwater fracture the A 3000 psi WP and 6000 psi test double gate prev blind and pipe rams will be used for blow out pr ARE This gas is dedicated. HEENERAL RE tellE801 The NE/4 of Section 22 is dedicated U. S. GEOLOGICAL SUBVEY OIL CON. COM FARMINETON, N. M. lug back are Bata on IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or esent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data of and measured and true vertical depths. Give blowout

preventer program, if any a cu SIGNED 11-5-80 Drilling Clerk DATE _ (This space for Federal or State office use) PERMIT NO. **FEB** APPROVED BY DATE CONDITIONS OF

NMOCC

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

Operator				Lec	150				Well No.		
EL PASO NATURAL GAS COMPANY					RINCON UNIT	(SF-	F-079360)		238		
Unit Letter	1			-	Rang∙	County	unty				
G	22		27N		7W	Rio A	Ārriba				
Actual Footage Location of Well:											
1610 feet from the North line and 1520 feet from the East line											
Ground Level Elev: Producing Formation CHACRA			P∞	LARGO CHACRA EXTENSION Dedicated Acreage: 160.00			0.00				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes No If answer is "yes," type of consolidation Unitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
									oved by the Commis-		
sion.											
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	1	Sec	· 🕅	S	F-079360		Date		1		
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	1		— XXXX								
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	1				<u> </u>		Fred	No	err Jr./		
Scale: 1"=1000;									Carl Miner		

EL PASO NATURAL GAS COMPANY Rincon Unit #238 NE 22-27-7

