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UNITED STATES	5. LEASE
EPARTMENT OF THE INTERIOR	SF 079360
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTT

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Rincon Unit
reservoir, Use Form 9-331–C for such proposals.) 1. oil gas 🖼	8. FARM OR LEASE NAME Rincon Unit
well well other	9. W ELL NO. 238
2. NAME OF OPERATOR El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME Largo Chacra Ext.
3. ADDRESS OF OPERATOR P.O. Box 209, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 22, T-27-N, R-7-W NMPM
AT SURFACE: 1610'N, 1520'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6550V GL
TEST WATER SHUT-OFF FRACTURE TREAT TEST WATER SHUT-OFF FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTS: Report results of multiple completion as zone
PULL OR ALTER CASING	change on Form 9-330.) e all pertinent details, and give pertinent dates rectionally drilled, give subsurface locations and
CHANGE ZONES	Mon and Market
ABANDON*	1 CON 3
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen 5-3-81: TD 4220'. Ran 155 joints of 2 7/8", 6.4#, J-4220'. Float collar set at 4211'. Cemented Top of cement at 150'.	55 production casing 4208' set at
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED W. J. Justo TITLE Drilling Cl.	erk DATE June 8, 1981
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
NMOCC	JUN 1 0 1381
*See Instructions on Reverse S	BY Dun William