SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-22643
5. LEASE DESIGNATION AND SERIAL NO.
SET 080213

UNITED	STATI	ES	1
DEPARTMENT OF	THE	INT	ERIOR

	GEOL					
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE N.
la. TYPE OF WORK		P. P. P. P. L.		DI LLO SI	CI .	7. UNIT AGREEMENT NAME
	LL 🗷	DEEPEN		PLUG BA	CK 📋	
b. TYPE OF WELL OIL GA	s —		SIN	NGLE [.] MULTI	PER C	Rincon Unit
WELL WE	ELL X OTHER		zoi			S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Rincon Unit
	Natural Gas	Company			-	9. WELL NO.
3. ADDRESS OF OPERATOR					5	230
PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT	
 LOCATION OF WELL (Re At surface 	-		th any St	tate requirements.*)		Largo Chacra
	970 ' S, 7 9	W'0'			:	11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA
At proposed prod. zone	e /				2	Sec. 28, T-27-N, R-
	same	-			. ب	NMPM
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	•	:	12. COUNTY OR PARISH 13. STATE
	SE of Blanc	o, NM				Rio Arriba NM
15. DISTANCE FROM PROPOS LOCATION TO NEAREST		D* 16. NO. OF ACRES IN LEASE 17. 1		17. NO.	OF ACRES ASSIGNED	
PROPERTY OR LEASE LI (Also to nearest drlg.	INE, FT. . unit line. if anv)	790 '	unit			His WELL
18. DISTANCE FROM PROPO	OSED LOCATION*		19. PRO	POSED DEPTH		ART OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS		1500'		4250'	Rota	ry 🖟 🛒 💮
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	·		·• · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WORK WILL ST
6746 ' GL						원 1월 - 남 교리 - 범인 위
23.		DDUDUGED CYGI	NG AND	CEMENTING PROGR	AM	
					ı.A.m.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	-	QUANTITY
		1 24.0#		120'		
<u> 12 1/4" </u>	8 5/8"				106	cu.f. (1) 10 10 Turt
12 1/4" 7 7/8" 6 3/4"	2 7/8" 2 7/8"	6.4#		3015' 4250'		cu.ft.to colett) c
A 3000 ps	2 7/8" 2 7/8" ely perforat	6.4# 6.4# te and sand	st do	3015' 4250' er fracture	939 the Cl	cu.ft.to to left) of EB 1 1981 have formation.
A 3000 ps	2 7/8" 2 7/8" ely perforat	6.4# 6.4# te and sand	st do	3015' 4250' er fracture	939 the Cl	cu.ft.to to left) of EB 1 1981 have formation.
A 3000 ps	2 7/8" 2 7/8" ely perforat	6.4# 6.4# te and sand	st do	3015' 4250' er fracture ouble gate p	939 the Cl	cu.ft.to to left) of EB 1 1981 have formation.
A 3000 ps blind and	2 7/8" 2 7/8" ely perforat	6.4# 6.4# te and sand 000 psi te will be u	st do	3015' 4250' er fracture puble gate r for blow out	939 the Cl	cu.ft.to to left) con ft.to to left) con ft.to to left) con left for the control of the control
A 3000 ps blind and	2 7/8" 2 7/8" ely perforat si WP and 60 d pipe rams	6.4# 6.4# te and sand 000 psi te will be u	st do	3015' 4250' er fracture puble gate r for blow out	939 the Cl	cu.ft.to to left) of EB 1 1981 have formation.
A 3000 ps blind and This gas	2 7/8" 2 7/8" ely perforat si WP and 60 d pipe rams is dedicate	6.4# 6.4# te and sand 000 psi te will be u	st do sed i	3015' 4250' er fracture puble gate proposed and the second and the	939 the Cl	cu.ft.to cover/p cov.ft.to cover/p cov.ft.to cover/p c
A 3000 ps blind and This gas	2 7/8" 2 7/8" ely perforat si WP and 60 d pipe rams	6.4# 6.4# te and sand 000 psi te will be u	st do sed i	3015' 4250' er fracture puble gate proposed and the second and the	939 the Cl	cu.ft.to to left) con ft.to to left) con ft.to to left) con left for the control of the control
A 3000 ps blind and This gas The SW/4 N ABOVE SPACE DESCRIBE one. If proposal is to dereventer program, if any	2 7/8" 2 7/8" ely perforates WP and 60 dippe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed i	3015' 4250' er fracture puble gate T for blow out 1001ZED ARE 1001	939 the Cloreven preven ED	cu.ft.to covery cov.ft.to covery cov.ft.to covery c
A 3000 ps blind and This gas The SW/4	2 7/8" 2 7/8" ely perforates WP and 60 dippe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed i	3015' 4250' er fracture puble gate T for blow out 1001ZED ARE 1001	939 the Cloreven prevent prevent prevent prevent prevent production of the control of the contro	cu.ft.to tover D confidence of the second of
A 3000 ps blind and This gas The SW/4 In above space describe to	2 7/8" 2 7/8" ely perforates WP and 60 depipe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction in the control of	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed i	3015' 4250' er fracture cuble gate r for blow out 1000ZED ARE 1000	939 the Cloreven prevent prevent prevent prevent prevent production of the control of the contro	cu.ft.to tover D confidence of the second of
A 3000 ps blind and This gas The SW/4 N ABOVE SPACE DESCRIBE cone. If proposal is to doreventer program, if any statement of the space for Feder (This space for Feder)	2 7/8" 2 7/8" ely perforates WP and 60 depipe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction in the control of	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed f	3015' 4250' er fracture puble gate T for blow out 1001ZED ARE 1001	939 the Cloreven prevent prevent prevent prevent prevent production of the control of the contro	cu.ft.to tover D confidence of the second of
A 3000 ps blind and This gas The SW/4 In above space describe cone. If proposal is to do preventer program, if any 14.	2 7/8" 2 7/8" ely perforates WP and 60 depipe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction in the control of	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed f	3015' 4250' er fracture cuble gate r for blow out 1000ZED ARE 1000	939 the Cloreven prevent prevent prevent prevent prevent production of the control of the contro	cu.ft.to tover D confidence of the second of
A 3000 ps blind and This gas The SW/4 N ABOVE SPACE DESCRIBE cone. If proposal is to doreventer program, if any statement of the space for Feder (This space for Feder)	2 7/8" 2 7/8" ely perforates WP and 60 depipe rams is dedicated of Section PROPOSED PROGRAM: If irill or deepen direction in the control of	6.4# 6.4# te and sand 000 psi te will be u ed. 28 is ded	st dosed i	3015' 4250' er fracture puble gate T for blow out 1001ZED ARE 1001	939 the Cloreven prevent prevent prevent prevent prevent production of the control of the contro	cu.ft.to tover D confidence of the second of

*See Instructions On Reverse Side

torpicing property

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the coter haundaries of the Section.

Operator		Lease			Well No.		
EL PASO NATURAL GAS COMPANY		RINCON UNIT	2 ((sf-080213)	230		
Unit Letter Section Tow	mship	Range	County				
M 28 -	27N	7W	Rio	Arriba			
Actual Footage Location of Well:							
970 feet from the South	line and	7 90	feet from the	West	line		
Ground Level Elev: Producing Formatio		Pool	1001 11011 110	D	Dedicated Acreage:		
6746 CHACI		1	GO CHACRA		160.00		
				······································			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation Unitization If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
			RE	best of my Nome Drilli	ertify that the information con- eln is true and complete to the knowledge and belief. Ing Clerk O Natural Gas Co.		
Sec.	***		FEB OIL CO	1 1981	er 5, 1980		
SF-080213 790'	28	RECEIN NOV 7 1 U. S. GEOLOGICAL FARMINGTON,	/ED 980 - SURVEY	shown on to notes of a under my so is true and knowledge Date Sarveyer Angrist Registered Fondi Ling	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my and belief.		
	K.A	1	I	1100	9.		

EL PASO NATURAL GAS COMPANY Rincon Unit #230 SW 28-27-7

